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DISTRIBUTION		CONSERVATION COMMISSION						
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and (
FILE /-		AND						
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	AL GAS					
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IRANSPORTER		N	N =					
GAS OPERATOR 7		WIW						
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Cierator								
Barber Oil Inc.			C. C. C.					
901 West Pierce	Carlsbad, New Mexico							
Reason(s) for filing (Check proper i	box)	Other (Please explain)						
New Well	Change in Transporter cf:	- Change in ope	erating ownership					
Recompletion			fills to sarber Oil Inc.					
Chamge in Ownership		tensate From I	Fille to Hills Fe					
If change of ownership give name and address of previous owner		-Carlsbad, New Esxico						
DESCRIPTION OF WELL AN		lame, including Formation						
			Kind of Lease State, Federal of Fee					
Wills-Federal	27us	sell Pool-Yates Sand	Federal					
Unit Letter L :	1325 Peet From The South 1	ine and 600 Feet F:	rom The Vest					
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	DRTER OF OIL AND NATURAL G							
Name of Authorized Transporter of	Cil 🕱 or Condensate 🦳	Address (Give address to which a	pproved copy of this form is to be sent)					
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Barber Oil Inc.								
Barber Oil Inc.	Casinghead Gas or Dry Gas	301 Sest Fieronich an	pproved copy of this form is to be sent)					
Name of Authorized Transporter of								
If well produces oil or liquids, A	Uni: Sec. Twp. Rge.	Address (Cive address to which ap Is gas actually connected?	pproved copy of this form is to be sent) When					
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If well produces oil or liquids, give location of tarks.	Uni: Sec. Twp. Rge.	Is gas actually connected? None						
If well produces oil or liquids, give location of tanks.	Uni: Sec. Twp. Rge.	Is gas actually connected? None , give commingling order number:	When					
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(Signature) President (Title)

8-24-65

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TITLE _

This form is to be filed in compliance with $\ensuremath{\texttt{RULE}}$ 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply