

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Kincaid & Watson Drilling Company

Trigood State

AREA 640 ACRES
WELL CORRECTLY

(Company or Operator) (Lease)
Well No. 1, in SW 1/4 of NW 1/4, of Sec. 2, T. 20 South, R. 29 East, NMPM.
Undesignated Pool, Eddy County.
Well is 1980 feet from North line and 660 feet from West line
of Section 2-20-29. If State Land the Oil and Gas Lease No. is E-7729
Drilling Commenced 7-20-62, 19. Drilling was Completed 8-1-62, 19.
Name of Drilling Contractor Kincaid & Watson Drilling Company
Address Box 498, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head 3325. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 1327 to 1339 Light show oil
No. 2, from 1460 to Light gas
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to 160 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	Used	357	Reg	None		Surface
4 1/2"	9.5	New	1519	Float	None		Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8"	357	75	Denton		
8	4 1/2"	1519	200	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

August 7, 1962, perforated 1332-34, 1342-46, 1350-54, 1462-68, 1471-73, 1482-86, one shot per foot. Treated with 10,000 gal. refined oil and 12,500 lbs. sand. Recovered 275 bbls oil. Sept. 28, 1963 perforated 4 shots per foot at 1503, treated with 1,000 gal. lease oil and 1,000 lbs. sand. Recovered load, then well started pumping 100% water.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....1519.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....Plugged and abandoned 8-10-63....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....			T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	515		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	1115		T. Montoya.....		T. Farmington.....
T. Yates.....			T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Gyp				
20	85	65	Red bed				
85	95	10	Sand				
95	115	20	Blue shale				
115	165	50	Red bed & gravel				
165	248	83	Sandy gyp				
248	275	27	Red shale				
275	425	150	Anhydrite & red bed				
425	485	60	Anhydrite & red rock				
485	515	30	Shale & shells				
515	1115	600	Salt				
1115	1156	41	Anhydrite				
1156	1175	19	Anhydrite & lime				
1175	1247	72	Anhydrite				
1247	1265	18	Lime & anhydrite				
1265	1295	30	Lime				
1295	1327	32	Anhydrite				
1327	1375	48	Anhydrite & sand				
1375	1519	144	Sandy lime				
1519	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Kineaid & Watson Drilling Co. Address.....Box 498, Artesia, New Mexico
Name..... Position or Title.....Assistant Secretary