

**NEW MEXICO**  
**OIL CONSERVATION COMMISSION**  
P. O. BOX 2068  
**SANTA FE, NEW MEXICO**

GAS SUPPLEMENT NO. ~~XXXX~~ (SE) ~~27 2000~~ DATE ~~1-1-67~~

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE**  
**ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of ~~REVISION~~ Allowable Change ~~1-1-67~~  
Purchaser ~~INDIAN & S. GAS CO.~~ Pool ~~INDIAN BASIN UPPER FORM.~~  
Operator ~~OMEGA NATURAL GASOLINE CO.~~ Lease ~~J.C. WILLIAMS STANDARD REG. GAS CON. CO.~~  
Well No. ~~1~~ Unit Letter ~~B~~ Sec. ~~10~~ Twp. ~~21~~ Rnge. ~~23~~  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

ORIGINAL SIGNED

BY FRED MARES  
SUPERVISOR, DISTRICT

**ENTER IN SCHEDULE**

**GAS PRORATION SECTION**

**RECALCULATION OF SUPPLEMENTAL ALLOWABLE**

| MONTH    | % OF MO. | ALLOWABLE DIFFERENCE | MONTH     | % OF MO. | ALLOWABLE DIFFERENCE |
|----------|----------|----------------------|-----------|----------|----------------------|
| JANUARY  |          |                      | JULY      |          |                      |
| FEBRUARY |          |                      | AUGUST    |          |                      |
| MARCH    |          |                      | SEPTEMBER |          |                      |
| APRIL    |          |                      | OCTOBER   |          |                      |
| MAY      |          |                      | NOVEMBER  |          |                      |
| JUNE     |          |                      | DECEMBER  |          |                      |

**RECEIVED**

**FEB 2 1967**

**O. C. C.**

ARTESIA, OFFICE

TOTAL AMOUNT OF (Cancelled or ~~additional~~) ALLOWABLE ~~72120~~

PREVIOUS ~~301~~ MONTH NET ALLOW. ~~2006 CR.~~ REVISED ~~301~~ MONTH NET ALLOW. ~~72120 CR.~~

PREVIOUS ~~301~~ MONTH CURRENT ALLOW. ~~72120~~ REVISED ~~301~~ MONTH CURRENT ALLOW. ~~NO CHANGE~~

EFFECTIVE IN THE ~~MARCH~~ MONTH PRORATION SCHEDULE.

REMARKS: ~~See production transportation. 211 should be 72120.~~

**NOTICE OF SHUT-IN**

The following described well has been Shut-in for Failure of Compliance:

Purchaser \_\_\_\_\_ Pool \_\_\_\_\_ Date \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Effective date of Shut-in \_\_\_\_\_ Reason for Shut-In \_\_\_\_\_

A. L. PORTER, Jr., Director

By \_\_\_\_\_

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