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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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Operator <b>Odessa Natural Gasoline Company</b> ✓	
Address <b>P. O. Box 3908, Odessa, Texas</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	<i>From Southern Union Gas Co.</i>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **No change of ownership.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>J. C. Williamson</b>	Well No. <b>1</b>	Pool Name including Formation <b>Indian Basin - Upper Penn Gas Pool, Cisco Canyon</b>	Kind of Lease <b>XXX Federal XXX</b>	Lease No.
Location Unit Letter <b>G</b> ; <b>1980</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line of Section <b>19</b> Township <b>21S</b> Range <b>23E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS *Split Con.*

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Marathon Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1394, Artesia, New Mexico</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Delhi Gas Pipeline Corporation</b> <b>Marathon Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>2520 Fidelity Union Tower, Dallas, Texas</b> <b>Box 1394, Artesia, New Mexico</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>G</b> Sec. <b>19</b> Twp. <b>21S</b> Rge. <b>23E</b>	Is gas actually connected? <b>Yes</b> When <b>September 16, 1965</b> <b>January 1, 1966</b>

If this production is commingled with that from any other lease or pool, give commingling order number: -----

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*J. L. King*  
**J. L. King** (Signature)  
**Assistant Drilling and Production Superintendent** (Title)  
**June 15, 1967** (Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 16 1967**, 19\_\_\_\_\_  
BY *J. L. King*  
**OIL AND GAS INSPECTOR**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

**NOTE:**

- a. Marathon is operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is the purchaser of gas under contracts for delivery of residue gas from the plant.**
- b. Marathon is the purchaser of all Condensate produced from the subject well.**
- c. Through a split gas connection, Delhi Gas Pipeline Corporation will also transport natural gas (this is a change of transporter from Southern Union Gas Company).**

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**1967**

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