

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. 1000 (SE) 1000 DATE 1-1-68

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection 1-1-68 Date of 1-1-68 Allowable Change 1-1-68
Purchaser ELI & MARGARET PIPELINE CORP. Pool ELI & MARGARET PIPELINE CORP.
Operator CHESA NATURAL GAS CO. Lease 1-1-68
Well No. 1 Unit Letter 22-2 Sec. 22 Twp. 22 Rnge. 22
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

ORIGINAL SIGNED

BY FRED MARES

ERROR IN SCHEDULE

GAS PRORATION SECTION

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

RECEIVED

FEB 5 1968

D. C. C.

ARTESIA, OFFICE

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE _____

PREVIOUS JAN. MONTH NET ALLOW. MARGINAL REVISED JAN. MONTH NET ALLOW. NO CHANGE

PREVIOUS FEB. MONTH CURRENT ALLOW. MARGINAL REVISED FEB. MONTH CURRENT ALLOW. CHANGE

EFFECTIVE IN THE MARCH MONTH PRORATION SCHEDULE.

REMARKS: 22 December production transportation. 1968 should be 1967.

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

ORIGINAL SIGNED
GAS FIELD SECTION
2288AM 07/11/10