Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Litergy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED Form C-104
Revised 1-1See Instruct
AUG 2 1 1997 Bottom e

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Braza

NSTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FO	R AL	TOWAB	LE AND A	UTHORIZ	ATION	,				
	TO TRANSPORT OIL AND NATURAL GAS								I AM No.			
persion							l l	30-015-05918				
Marathon Oil Company	<u>/</u>							-015-05	<u> </u>			
ddress P. O. Box 552, Midlan	d. Texa	as 7970)2									
enson(s) for Filing (Check proper box)					Other	r (Please explai	R)					
ew Well		Change in	Гпавро	orter of:								
ecompletica	Oil		Dry G	L								
hange in Operator	Casingho	ad Gas 🗌	Conde									
	ridian	Oil Pro	od.	Inc., P	. O. Box	51810.	Midland	. TX 79	710			
e comment of the comm			_									
L DESCRIPTION OF WELL	AND LE	Well No. Pool Name, Including				g Formation Kind of						
J. C. Williamson Std.	Fed.C) State, Federal or Fee					
ocation												
C	. 1	980	Fost P	rom The	orth Lie	and 198	0F	et From The	East	Line		
Unit LetterG	_ •									0		
Section 19 Towards	ip 21	-S	Range	23-E	, NA	APM,		<u>Fddy</u>		County		
II. DESIGNATION OF TRAN	NSPORT	or Conden	L AN	IN NATU	Address (Give	e address to wh	ich approved	copy of this	form is to be se	mt)		
Name of Authorized Transporter of Oil		~ ~~~ ~			1							
None produced	school Gas		or Dry	Gas X	Address (Giw	address to wh	ich approved	copy of this	form is to be se	ret)		
Marathon Oil Company				بين -		Box 1324	Artes	sia. NM				
Indian Basin Cas Plan	Unit	Sec.	Twp.	Rge.	is gas actually		When	. 7				
ive location of tanks.	i	İ			Y6	es	l	1962				
this production is commingled with that	from may o	ther lease or	pool, gi	ive comming	ing order numi	ber:						
V. COMPLETION DATA							· 	1 3 - 2 - d	Same Res'v	Diff Res'v		
		Oil Well	1	Gas Well	New Well	Workover	Deepen	Link neck		l L		
Designate Type of Completion					Total Depth	<u> </u>		P.B.T.D.	<u></u>			
Date Spudded	Date Cor	mpi. Ready to	Prod.		Total Debra			1.5.1.5.				
	Nome of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	14mine or											
Perforations		<u> </u>						Depth Cas	ing Shoe			
	TUBING, CASING AN				CEMENTI	NG RECOR	<u>D</u>		SACKS CEMENT			
HOLE SIZE	С	CASING & TUBING SIZE				DEPTH SET			P. 7 TD - 3			
									8-31-91			
					 			+ 7	an Fin	ell no		
								CAN	9/2 10			
THE REAL PROPERTY.	CT EAD	ATTOW	ARII	Ē	1							
V. TEST DATA AND REQUE OIL WELL (Test must be after	201 FOR	. ALLEUVI Frank values	of load	e d oil and mus	s be equal to o	exceed top all	owable for th	is depth or b	e for full 24 ho	ws.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of		-,		Producing M	lethod (Flow, pr	ump, gas lift,	etc.)				
Date Fire New On Rus 10 1-	5 9.							O aba Sia				
Length of Test	Tubing !	Tubing Pressure Oil - Bbls.				Casing Pressure Water - Bbls.			Choka Size Gas- MCF			
7												
Actual Prod. During Test	Oil - Bb											
GAS WELL						A P 1		- I	Condensate			
Actual Prod. Test - MCF/D	Longth	of Test			Bbls. Conde	esete/MMCF		CHEVRY O	CORCER			
					Corino Des	Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Cating Liesenie (Graw-in)							
					- 							
VI. OPERATOR CERTIFI	CATE (OF COM	PLIA	NCE		OIL CO	NSER \	/ATION	DIVISI	ON		
I have conside that the rules and res	gulations of	the Oil Cons	HVBLICE	3	1	J.L JJ.	,	•				
Division have been complied with a	nd that the i	mormetice p	ves abi	DA6				ANA	2 3 1991	ı		
is true and complete to the best of m	N MOMBOR				Dat	e Approve	2 0	700				
Conc A B.	A IST					U	IGINAL!	SIGNED I	ΒŸ			
					By.	II P WILL WILLIAMS						
Signature Carl A. Bagwell, Eng	nineeri	na Tech	nici	ian		(17) 12,	IPERVISO	OR, DIST	RICT IF			
Printed Name			I IUM	8	Title	ee		·	Anaph 10			
8-15-91	(915) 68	2-16	20	11							
Date		Т	nop DO	₽ I'W.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.