Form 3160-5 (June 1990)

1. Type of Well

Oil

Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	I APPRO) V E	ש
Budget Bure	eau No.	10	04-013
Expires:	March ?	31,	1993

	Expires:	March	31,	1993
Lease	Designati	on and	Seria	l No

6. If Indian, Allottee or Tribe Name

NM-0468137

CA 1958

8. Well Name and No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
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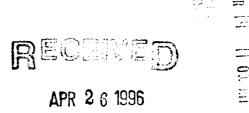
SUBMIT IN TRIPLICATE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

7.	If Unit or CA,	Agreement	Designation

Well Well Other		J.C. WILLIAMSON STD 1
2. Name of Operator		9. API Well No.
Marathon Oil Company		
3. Address and Telephone No.		30 015 05918
P.O. Box 552, Midland, TX 7970	2 915/682/1626	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des		INDIAN BASIN UPPER PENN
1980' FNL & 1980' FEL	•	11. County or Parish, State
1980 FINE & 1900 TEL		
UL "G" SEC 19, T-21-S, R-23-E	<u> </u>	EDDY CO., NM
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
_	VCNT TCCT	Dispose Water
	Other VENI LEST	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true ver	l pertinent details, and give pertinent dates, including estimated date tical depths for all markers and zones pertinent to this work.)*	of starting any proposed work. If well is directionally drille

Marathon Oil Co plans to conduct a flare test on this well in order to determine it's potential under lowered pressure conditions. The data will be used to decide if commpression is economic. The total volumes that will be flared is estimated to be 4,000 MCF over a possible 7 day test period. The test is planed to during the week beginning 3/19/96.



OIL CON. DIV. DEST. 2

4. I hereby certify that the foregoing is true and correct Signed / Somus n ne	Title Adv. Eng. Tech.	Date 3/13/96
(This space for Federal or State office use) Approved by Signed by Shannon J. Shaw	Title PETROLEUM ENGINEER	Date 4/18/96
Conditions of approval, if any:	···	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction