

UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY JAM 3 1 1003 P. 0. Drever U J. C. C. Artesis, New Mexico January 30, 1963

Standard Oil Co. of Texas P. O. Drawer S Monshans, Texas

Re: Les Cruces 065300 Rapiring January 31, 1963

Gentlement

Your Motice of Intention to Drill well No. 1 Federal 18-16(copy attached) in the NNAMET, sec. 18, T. 21 S., R. 23 F., N.M.P.M., Eddy County, New Mexico to a depth of 500' to test the San Andres formation is hereby approved subject to compliance with the proviformation of the Oil and Gas Operating Regulations and subject to the following conditions:

- 1. Brilling operations so suthorized are subject to the attached sheet for general conditions of approval.
- 2. A daily progress report is to be furnished in duplicate from spud date until completion of the well.
- 3. Drilling rig must not be moved from well without prior epproval from the Survey (30 CFR 221.35c).

Very truly yours,

(Orig. 'in the second second

James A. Knauf District Engineer

P.S.: If the lease is to be considered for extension by diligent drilling operations, the lease rontal must be timely paid.



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JAN 23 1963	GEOLOGICAL SURVEY	
JAMESA. KALUF		N WELLS
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LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFF	C &	
OPERATOR		

NEW MEXICO OIL CONSERVATION, COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

OPERATOR									
					SECTIO	N A			INT IL NI
Operator A			OF TEXAS		Lease				Well No. 13-18-1
tej 4 . (na 19-224 (27		VAL A CARLEL				state		Londont
Unit Letter	Section		Township		Rang	se	County	÷- 1.4.	
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Actual Footage L	ocation of	Well:							
19-0	feet from		east -	line and	t)	te fe	eet from the	therein	line
Ground Level Ele		ducing Fo	mation		Pool	<u> </u>		De	dicated Acreage:
LU75				rton Sand		Indeal (1996	ted		20 Acres
-			·						
1. Is the Operato	r the only	owner in t	he dedicate	d acreage ou	tlined on	the plat belo	w? YES	NO ("Ouner" means the person
who has the ri	ght to dril	l into and	to p r oduce j	from any poo	land to a	ppropriate the	e production	either for himsel	f or for bimself and
another. (65-	-3–29 (e)	NMSA 193	5 Comp.)						
2. If the answer t	to question	n one is "	no." have ti	ne interests	of all the	owners been	consolidated	by communitizat	tion agreement or other-
wise? YES	K in the second s							P	
3. If the answer t	to question	n two is "	no,'' list all	the owners	and their	respective in	iterests belov	w	<u>^</u>
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- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.

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5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.