

Form 9-330

660'

1980'

Section 18

U. S. LAND OFFICE New Mexico
SERIAL NUMBER LC 065300
LEASE OR PERMIT TO PROSPECT 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TO PROSPERITY

RECEIVED
APR 15 1963
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

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Standard Oil Company of Texas, A
Company Division of California Oil Company Address Drawer "S", Monahans, Texas

Lessor or Tract Federal 18-18 Field Undesignated State New Mexico

Well No. 1 Sec. 18 T. 21S R. 23E Meridian DEM County ddy

Location 660 ft. N. of E Line and 1980 ft. E. of E Line of Section 18 Elevation 4069
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. L. Rowland **J. L. Rowland**

Date April 8, 1963

Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 30, 1963 Finished drilling February 21, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 410' to 425' No. 4, from _____ to _____
 No. 2, from 470' to 480' No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 405' to 437' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	None				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from Surface feet to 500 (T.D.) feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing **Dry Hole**, 19.....

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

R. R. Ivory, Driller John D. Wright, Driller

C. W. Turrentine _____, Driller T. J. Bauerline _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	160'	160'	Dolomite, anhydrite, and red shale.
160'	180'	20'	Sandstone.
180'	260'	80'	Dolomite and anhydrite.
260'	290'	30'	Dolomite, anhydrite, sandstone, and shale.
290'	365'	75'	Dolomite and sandstone.
365'	410'	45'	Limestone and sandstone.
410'	425'	15'	Sandstone with fair oil show.
425'	460'	35'	Sandstone and dolomite.
460'	500 T.D.	40'	Dolomite with fair oil show at 470-480'.
			<u>Schlumberger Log Type</u>
			Premier 362'
			San Andres 426'
			RECEIVED LEPP JAN 10 1950
LOG NO.	NO.	WOLFE LEGS	FORM 1102

REC'D

LEPP -

KORNYLLOVA

