

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-56350
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 2310' FWL of Section 22-T21S-R24E	8. Well Name and No. Lowe Staple AMR Federal #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other 7" casing	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 241 joints of 7" casing as follows: 67 joints of 7" 26# N-80 (2750.53'); 121 joints of 7" 26# J-55 (4991'); 53 joints of 7" 26# N-80 (2157.50") (Total 9899.03') of casing set at 9899'. Float shoe set at 9899'. Float collar set at 9857'. Marker joint set at 9256-9276'. Cemented with 500 gallons WMW, 500 gallons Surebond, 700 sacks Class "H", .8% CF-14, 5#/sack gilsonite, 5#/sack CSE and 1/4#/sack celloseal (yield 1.36, weight 15.1). PD 10:00 AM 6-15-93. Bumped plug to 3000 psi for 5 minutes, OK. Cement did not circulate.

Nippled down BOP. Set slips. Nippled up tubing head and installed BOP. TIH w/bit, drill collars and tubing to 9842'. Circulated casing with 2% KCL water. TOOH w/tubing, drill collars and bit. WIH w/4" casing guns and perforated 9565-9604' w/39 .42" holes (1 SPF) (Morrow). Acidized perforations 9565-9604' w/2500 gallons 7-1/2% Morflow acid containing 1000 scf/barrel nitrogen and ball sealers. Frac'd perforations 9565-9604' w/ 35000 gallons 70% quality binary foam and 22400# 20-40 tempered dual coat sand.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date June 25, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: