		<u>े तथा, स</u> ाम	ES. CONTRESSION
une 1990) DEPARTMEN	ED STATES I OF THE INTERIOR AND MANAGEMENT	Jawar 10	FORM APPROVED Barger Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals to dri	AND REPORTS ON WELLS Il or to deepen or reentry to a difference of the second second second second second second second second second	erent reservoir.	NM-56350 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Well XX Well Other			8. Well Name and No.
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471)			Lowe Staple AMR Federal #1 9. API Well No.
3. Address and Telephone No.			30-015-10040
105 South 4th St., Artesia, NM 88210			10. Field and Pool, or Exploratory Area Wildcat Canyon
4. Location of Well (Footage, Sec., T., R., M., or Survey De			11. County or Parish, State
1650' FSL & 2310' FWL of Sec	tion 22-1215-R24E	-	
	ter en		Eddy Co., NM
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent			Change of Plans
Subsequent Report	Recompletion Plugging Back		New Construction
Final Abandonment Notice	Casing Repair	· · · ·	Water Shut-Off
	XX Other Perforati		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true vertice	l pertinent details, and give pertinent dates, including	g estimated date of starting is work.)*	any proposed work. If well is directionally drilled,
7-20-93 - Moved in and rigged u Unset tubing anchor. TOOH with perforated 7824-7850' w/22 .42" Set packer at 7724'. Acidized ball sealers. Swabbing.	p pulling unit. TOOH with 2-7/8" tubing and tubing bales (1 SPF). TOOH. TI	n rods and pum anchor. TIH H w/packer an	d tubing to 7724'.
7-21-23-93 - Swabbing. 7-24-93 - Unset packer at 7724' sand on RBP at 8100'. TOOH w/b retainer at 7778'. Cemented wi Neat (yield 1.18, weight 15.6). Sting out of retainer. TOH w/t	ailer. TIH w/cement retain th 100 sacks Class "H", .4 Squeeze pressure 2000 ps	iner and tubin 4% CF-14 and 2 si. Left 4 ba	200 sacks Class "H"
7-27-93 - TIH w/bit, drill collars and tubing. Tag cement. Drilled cement to 7392'.			
Cleaned out. Tested casing to 7-29-93 - TIH $w/4$ " casing guns 7675, 76, 81, 82, 87, 88, 92, 9 RBP, packer and tubing. Set RE Swabbed. Acidized perforations Swabbed.	1000 psi. and perforated 7675-7730' 94, 7712, 13, 14, 18, 19, 2 32 at 7763'. Tested RBP to	w/34 .42" hol 20, 28, 29 & 7 5 1000 psi, 01	les (2 SPF) as follows: 7730'. TOOH. TIH w/ K. Set packer at 7648'.
14. I hereby certify that the foregoing is your and correct			
Signed _ Lusty Plus	Tide _ Production Cle	erk	Date
(This space for Federal or State office use)	ACCEPTED	FOR RECORD	
Approved by Conditions of approval, if any:	Title	Jara	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly and willfully to make to any department	t or agency of the United	States any false, fictitious or fraudulent statements
or representations as to any matter within its jurisdiction.		s come offer about a series of the	
	*See Instruction on Reverse-S		