

(November 1983)
(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-56350

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lowe Staple AMR Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT
Indian Basin Morrow
Wildcat Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 22-T21S-R24E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other AMENDED COMPLETION

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-entry

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FSL & 2310' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
Re-entry
6-10-93

16. DATE T.D. REACHED
6-13-93

17. DATE COMPL. (Ready to prod.)
6-24-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
3679'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
9900'

21. PLUG, BACK T.D., MD & TVD
9857'

22. IF MULTIPLE COMPL.,
HOW MANY *

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

9565-9604' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	361'	17-1/2"	In place	
9-5/8"	36#	3163'	12-1/4"	In place	
7"	26#	9899'	8-3/4"	700 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9456'	9466'

31. PERFORATION RECORD (Interval, size and number)

9565-9604' w/39 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9565-9604'	Acidized w/2500 gallons 7-1/2% Morflow acid, 1000 scf/bbl N2 & ball sealers.
	Frac'd w/3500 gallons 70% quality binary foam & 22400# 20-40 tempered dual coat sd.

33.* PRODUCTION

DATE FIRST PRODUCTION 6-24-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 6-28-93	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. ----	GAS—MCF. 1000	WATER—BBL. ----	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 300	CASING PRESSURE packer	CALCULATED 24-HOUR RATE →	OIL—BBL. ----	GAS—MCF. 1000	WATER—BBL. ----	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas will be sold when pipeline available

35. LIST OF ATTACHMENTS

Logs (Note: Logs sent in with 1st completion)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rusty Klein

TITLE

Production Supervisor

ACCEPTED FOR RECORD

ORIG. SCD. DAVID R. GLASS

JUL 2 1993

CARLSBAD, NEW MEXICO

DATE June 29, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				REFER TO ORIGINAL COMPLETION			