

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. DISTRICT 2
N.M. DIV. DIST. 2
1801 W. Grand Avenue
Artesia, NM 88210

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. LEASE AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENSR ☐ Other <u>Directional Drill</u>		8. FARM OR LEASE NAME, WELL NO. <u>Lowe Staple AMR Fed Com #1</u>	
2. NAME OF OPERATOR <u>Yates Petroleum Corporation</u>		9. API WELL NO. <u>30-015-10040</u>	
3. ADDRESS AND TELEPHONE NO. <u>105 South Fourth St. - Artesia, NM 88210 505-748-1471</u>		10. FIELD AND POOL, OR WILDCAT <u>Indian Basin Upper Penn,</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* <u>At surface 1650' FSL & 2310' FWL (Unit K, NESW)</u> <u>At top prod. interval reported below</u> <u>At total depth 660' FSL & 660' FWL (Unit M, SWSW)</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Assoc.</u>	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH <u>Eddy</u> 13. STATE <u>NM</u>	
15. DATE STUDDERED <u>PU 5-24-2001</u> <u>RT 6-7-2001</u>	16. DATE T.D. REACHED <u>6-29-2001</u>	17. DATE COMPL. (Ready to prod.) <u>7-18-2001</u>	18. ELEVATIONS (DP, RKB, RT, CR, ETC.)* <u>3679' GR</u>
19. ELEV. CASING HEAD _____	20. TOTAL DEPTH, MD & TVD <u>8600'</u>	21. PLUG, BACK T.D., MD & TVD <u>8565'</u>	22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>7952-8022' Canyon</u>
25. WAS DIRECTIONAL SURVEY MADE _____			26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL/LDC & Laterolog</u>
27. WAS WELL CORRED _____			

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	361'	17-1/2"	In place	
9-5/8"	36#	3163'	12-1/4"	In place	
7"	26#	9899'	8-3/4"	Pulled	5250'
7"	26#	8600'	8-3/4"	810 sacks	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				3-1/2"	8021'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7952-8022' w/45 .42" holes	DEPTH INTERVAL (MD) 7952-8022' AMOUNT AND KIND OF MATERIAL USED Acidized w/50000 gallons 20% gelled HCL acid

PRODUCTION							
DATE FIRST PRODUCTION 8-4-2001	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-30-2001	HOURS TESTED 24	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 485	GAS—MCF. 2192	WATER—BBL. 3827	GAS-OIL RATIO 4520:1
FLOW, TUBING FROM	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 485	GAS—MCF. 2192	WATER—BBL. 3827	OIL GRAVITY-API (CORR.) 41.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - connected to Dagger Draw Gas Processing	TEST WITNESSED BY Lee Roy Richards
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35. LIST OF ATTACHMENTS <u>Directional Survey & Logs</u>		
36. I hereby certify that the foregoing and attached information is complete and correct as to all available records		
SIGNED <u>[Signature]</u>	TITLE <u>Operations Technician</u>	DATE <u>Nov. 5, 2001</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		

RECEIVED
JAN 17 1964
7 31 AM '64