

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW MEXICO COMMISSION  
Tribal DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>NM-56350</b>
2. Name of Operator <b>YATES PETROLEUM CORPORATION</b> (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>105 South 4th St., Artesia, NM 88210</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1650' FSL &amp; 2310' FWL of Section 22-T21S-R24E</b>	8. Well Name and No. <b>Lowe Staple AMR Federal #1</b>
	9. API Well No.
	10. Field and Pool, or Exploratory Area <b>Wildcat Morrow</b>
	11. County or Parish, State <b>Eddy Co., NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>7" casing</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 241 joints of 7" casing as follows: 67 joints of 7" 26# N-80 (2750.53'); 121 joints of 7" 26# J-55 (4991'); 53 joints of 7" 26# N-80 (2157.50") (Total 9899.03') of casing set at 9899'. Float shoe set at 9899'. Float collar set at 9857'. Marker joint set at 9256-9276'. Cemented with 500 gallons WMW, 500 gallons Surebond, 700 sacks Class "H", .8% CF-14, 5#/sack gilsonite, 5#/sack CSE and 1/4#/sack celloseal (yield 1.36, weight 15.1). PD 10:00 AM 6-15-93. Bumped plug to 3000 psi for 5 minutes, OK. Cement did not circulate.

Nippled down BOP. Set slips. Nippled up tubing head and installed BOP. TIH w/bit, drill collars and tubing to 9842'. Circulated casing with 2% KCL water. TOOH w/tubing, drill collars and bit. WIH w/4" casing guns and perforated 9565-9604' w/39 .42" holes (1 SPF) (Morrow). Acidized perforations 9565-9604' w/2500 gallons 7-1/2% Morflow acid containing 1000 scf/barrel nitrogen and ball sealers. Frac'd perforations 9565-9604' w/ 35000 gallons 70% quality binary foam and 22400# 20-40 tempered dual coat sand.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date June 25, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side