

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

MISSION

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 2310' FWL of Section 22-T21S-R24E

5. Lease Designation and Serial No.

NM-56350

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lowe Staple AMR Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Test Canyon

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is occasionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Verbal permission was received from Shannon Shaw w/BLM in Carlsbad on June 25, 1993, to proceed with work as a pulling unit is already on the hole. Permission was received by Brian Collins, engineer with Yates Petroleum Corporation.

Propose to test the Canyon Lime and Canyon Dolomite as follows:

- Set a standing valve in packer at 9466' and a RBP to separate the Morrow and Canyon formations.
- Perforate 7608-7623' w/10 holes (2 SPF) and acidize with 1500 gallons 15% NEFE HCL acid with ball sealers. Swab test. (Canyon Lime)
- Perforate 7675-7694' w/16 holes (2 SPF) and acidize with 1500 gallons 15% NEFE HCL acid with ball sealers. Swab test. (Canyon Lime)
- Perforate 7712-7730' w/18 holes (2 SPF) and acidize with 1500 gallons 15% NEFE HCL acid with ball sealers. Swab test. (Canyon Lime)
- Perforate 7824-7828' w/5 holes and 7834-7864' w/31 holes (Total 36 holes) (1 SPF) and acidize with 2000 gallons 20% NEFE HCL acid with ball sealers. Swab test. (Canyon Dolomite)

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date June 25, 1993

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LAR1  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side