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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Lawer DP	FORM APPROVED	
rtesia. M.	Expires: March 31, 1993	(
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FORM APPROVED Date: Bureau No. 1004-0135	
Expires: March 31, 1993	
- 1 1 C 1 N.	

5. Lease Designation and Serial No.

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Do not use this form for proposals to dr	AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOI	R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well		- 1. 16 mg/d - 1. 1 mg/d - 1.
Oil Gas Well Other	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	8. Well Name and No.
. Name of Operator	(505) 7/0 1/71)	Lowe Staple AMR Federal #.
YATES PETROLEUM CORPORATION	(505) 748–1471)	30-015-10040
Address and Telephone No. 105 South 4th St., Artesia, 1	NTM 88210	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Wildcat Canyon
1650' FSL & 2310' FWL of Sec		11. County or Parish, State
1050 102 0 2011 1 102 0 2011		Eddy Co., NM
OUTOK ADDDODDIATE BOY	(s) TO INDICATE NATURE OF NOTICE, REPO	
	TYPE OF ACTION	
TYPE OF SUBMISSION	TIPE OF ACTION	
Notice of Intent	☐ Abandonment	Change of Plans New Construction
	Recompletion Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
Thial Abandonnient Notice	Other Perforations & acid	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state a	lall pertinent details, and give pertinent dates, including estimated date of startinical depths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled,
7 20 02 Moved in and rigged 1	in nulling unit. TOOH with rods and pu	mp. Nippled up BOP.
Wasse tubing anabor TOOH with	$_{ m 0}$ 2-7/8" tubing and tubing anchor. III	1 W/4 Casing guns and
-2.56	'holes (1 SPF). TOOH. IIH W/packer a	and tubing to 1/24.
Set packer at 7724'. Acidized	perforations 7824-7850' with 2000 gall	lons 20% NEFE acid and
ball sealers. Swabbing.		
7-21-23-93 - Swabbing.	. TOOH w/tubing and packer. TIH w/ba	ailer and dumped 35' of
7-24-93 - Unset packer at //24	bailer. TIH w/cement retainer and tub	ing to 7778'. Set cement
sand on RBP at 0100 . 1001 w/	ith 100 sacks Class "H", .4% CF-14 and	200 sacks Class "H"
Nost (viold 1 18 weight 15.6)	. Squeeze pressure 2000 psi. Left 4 l	barrels cement in tubing.
Sting out of retainer. TOH W/1	tubing. Shut down for weekend.	· · · · · · · · · · · · · · · · · · ·
7-27-93 - TIH w/bit, drill col	lars and tubing. Tag cement. Drilled	cement to 7392'.
Classed out Tooted casing to	1000 psi.	•
7 20 02 TTW w//!! casing guns	and perforated $7675-7730' \text{ w}/34 \cdot 42'' \text{ h}$	oles (2 SPF) as follows:
7675 76 91 92 97 88 92	94 7712 13 14 18 19 2U 28 29 &	//30 . 100n. IIn w/
DDD masker and tubing Set R	RP at 7763'. Tested KBP to 1000 DS1, '	OK. Set packer at 1040 .
Swabbed. Acidized perforation	s 7675-7730' with 2000 gallons 15% NEF	E acid and ball sealers.
Swabbed.		
14. I hereby certify that the foregoing is true and correct		0 10 . 1000
Signed Kusty Ilen	Title _ Production Clerk	Date Oct. 12, 1993
(This space for Federal or State office use)	ACCEPTED FOR RECORD	
Approved by	ACCEPTED FOR RECORD	Date
Conditions of approval, if any:	X Jara	

ny department or agency of the United States any false, fictitious or fraudulent statements Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to or representations as to any matter within its jurisdiction.