

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Oms APPROVED
001110, 0004 0137
N.M. DIV-DIST 2
1301 W. Grand Avenue
Artesia, NM 88210
66878
6 IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other <u>Directional Drill</u>		8. FARM OR LEASE NAME, WELL NO. <u>Lowe Staple AMR Fed Com #1</u>	
3. NAME OF OPERATOR <u>Yates Petroleum Corporation</u>		9. API WELL NO. <u>30-015-10040151</u>	
4. ADDRESS AND TELEPHONE NO. <u>105 South Fourth St. - Artesia, NM 88210 505-748-1471</u>		10. FIELD AND POOL, OR WILDCAT <u>Indian Basin Upper Penn,</u>	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 2310' FWL (Unit K, NESW) At top prod. interval reported below At total depth 660' FSL & 660' FWL (Unit M, SWSW)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Assoc.</u>	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH <u>Eddy</u> 13. STATE <u>NM</u>	
15. DATE REFLUDED <u>PU 5-24-2001</u> <u>RT 6-7-2001</u>	16. DATE T.D. REACHED <u>6-29-2001</u>	17. DATE COMPL. (Ready to prod.) <u>7-18-2001</u>	18. ELEVATIONS (OF RKB, RT, OR, ETC.)* <u>3679' GR</u>
19. ELEV. CASING HEAD _____	20. TOTAL DEPTH, MD & TVD <u>8600'</u>		21. PLUG, BACK T.D., MD & TVD <u>8565'</u>
22. IF MULTIPLE COMPL., HOW MANY? _____		23. INTERVALS DRILLED BY <u>3600-8600'</u>	24. ROTARY TOOLS _____
25. CABLE TOOLS _____		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>7952-8022' Canyon</u>	
27. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL/LDC & Laterolog</u>		28. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	
29. WAS WELL CORRED <u>No</u>		30. WAS WELL CORRED <u>No</u>	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	361'	17-1/2"	In place	
9-5/8"	36#	3163'	12-1/4"	In place	
7"	26#	9899'	8-3/4"	Pulled	5250'
7"	26#	8600'	8-3/4"	810 sacks	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	8021'	

PERFORATION RECORD (Interval, size and number)

7952-8022' w/45 .42" holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7952-8022'	Acidized w/50000 gallons 20% gelled HCL acid

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-4-2001		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-30-2001	24		→	485	2192	3827	4520:1
FLOW, TUBING FROM	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	485	2192	3827	41.2	

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - connected to Dagger Draw Gas Processing

TEST WITNESSED BY

Lee Roy Richards

LIST OF ATTACHMENTS

Directional Survey & Logs

I hereby certify that the foregoing and attached information is complete and correct and that it is true and correct as shown on all available records

SIGNED David R. Glass TITLE Operations Technician DATE Nov. 5, 2001

* (See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

RECEIVED
1961 NOV - 7 AM 9:04