

FORMATION RECORD-Continued

FROM-	TO-	TOTAL FEET	FORMATION
10,947	11,010	63	shale
10,010	11,101	91	dolomite
ELECTRIC LOG TOPS			
Capital Reef	60		
Delaware Mountain Group	1730		
Bone Springs	4063		
Wolfcamp	7612		
Cisco	7998		
Cisco-Canyon Reef	8075		
Strawn	8368		
Atoka	8777		
Morrow	9170		
Chester	10,400		
Barnett	10,470		
Mississippian	10,600		
Woodford	10,947		
Devonian	10,010		

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-48084-2 U. S. GOVERNMENT PRINTING OFFICE

DST #1: 8142-8193, Open 2:15
Rec. 45' Drilling fluid
(30) Failed
FP 116-116
(75) 1366
DST #2: 8206-8280, Open 2 hrs.
Rec. 210' drilling fluid
30 min. ISIP 480
FP 120-135
60 min. FSIP 620
DST #3: 9819-9885 Open 2 hrs.
Rec. 210' drilling fluid
30 min. ISIP Missed
FP 219-240
60 min. FSIP 1051
DST #4: 9940-9987 Open 2 hrs.
GTS: 24' @ 750 MCFPD
Rec. 290' Hvy Gas cut mud
30 min. ISIP 3 4019
FP 150-120
60 min. FSIP 3971
DST #5: 9986-10,056 open 2 hrs.
GTS: 5' @ 100 MCFPD
Rec. 333' gas cut mud
637' salt water cut mud
30 min. ISIP 3925
FP 200-390
60 min. FSIP 3705
DST #6: Mis-run 10,236-10,270
DST #7: 10,228-10,270, Open 2 hrs.
GTS immediately
10 MCFPD decreasing TSTM
Rec. 150' gas cut mud
30 min. ISIP 827
FP 105-120
60 min. FSIP 526
DST #8: 10,970-11,070, open 80 min.
Rec. 810' drilling mud
90' sulphur water
cut mud
9600' sulphur water
30 min. ISIP 4611
FP 1906-4591
30 min. FSIP 4611

RECEIVED
JAN 21 1951
U. S. GOVERNMENT PRINTING OFFICE