

APPLICANT	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR	1	
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

FEB 09 1981

ARTESIA, OFFICE

Operator
E. L. Latham, Jr. ✓
Address
P.O. Box 1392, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change Name of Operator from:
Recompletion ☐	E. L. Latham, Jr. and Roy G. Barton, Jr.
Change in Ownership ☐	P.O. Box 1392, Hobbs, NM 88240
Change in Transporter of:	
Oil ☐	
Dry Gas ☒	
Casinghead Gas ☐	
Condensate ☐	
Change of ownership give name and address of previous owner	No Change in Ownership

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Eddy State Com.	1	Happy Valley Wildcat Morrow	State, Federal or Fee State	L-4863
Location				
Unit Letter	B	: 2056'	Feet From The East -	Line and 150'
			Feet From The North	
Line of Section	7	Township	22S	Range
			26E	NMPM,
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, TX 79978
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No Waiting Pipeline

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Unit Restv.
		X		re-entry	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-15-80	2-3-81	11,600'	11,559'					
Revisions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3660' GL	Morrow	11,212'	11,167'					
Perforations			Depth Casing Shoe					
11,212' - 11,228'	w/4 JSPF							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/4" 48#	118'	225 sx
12-1/4"	9-5/8" 35#	2585'	650 sx & 7 yds ready mi
7-7/8"	5-1/2" 17# & 20#	11,595'	550 sx Class "B"

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

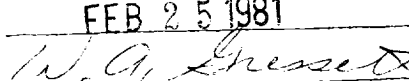
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
		Choke Size
Initial Prod. During Test	Oil - Bbls.	Water - Bbls.
		GOR - MCF
AS WELL		
Initial Prod. Water - MCF/D	Length of Test	Bbls. Condensate/MCF
3600 MCF	24 hrs.	-0-
Test Pressure (first, back pr.)	Tubing Pressure (XXXXXX)	Casing Pressure (lb/in)
Flowing	615#	32/64"
		Gravity of Condensate

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Operator
(Title)
2-6-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 25 1981, 19
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the previous tests taken on the well in accordance with RULE 1111.

All portions of this form must be filled out completely for all wells except those covered by RULE 1104.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of condition.