

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

FEB 27 1981

Operator E. L. Latham, Jr. ✓		APPROVED ARIZONA, OKLA	
Address P.O. Box 1392, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☒ Casinghead Gas ☐ Condensate ☐	Change Name of Operator from: E. L. Latham, Jr. and Roy C. Paxton, Jr. P.O. Box 1392, Hobbs, NM 88240	
Recompletion ☐			
Change in Ownership ☐			
If change of ownership give name and address of previous owner <u>No Change in Ownership</u>			

DESCRIPTION OF WELL AND LEASE				
Lease Name Eddy State Com.	Well No. 1	Pool Name, including Formation Wagon Wheel - Morrow	Kind of Lease State, Federal or Fee State	Lease No. L-4863
Location				
Unit Letter B	: 2056'	Feet From The East	Line and 150'	Feet From The North
Line of Section 7	Township 22S	Range 26E	NMPM,	Eddy County

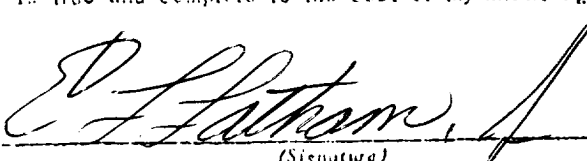
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.		P.O. Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When <u>5-18-81</u>		
<u>no</u> <u>yes</u>		<u>Waiting Pipeline</u>		
If this production is commingled with that from any other lease or pool, give commingling order number:				

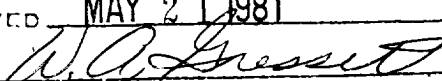
COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Full Restv.
		X		re-entry	X			
Date Spudded 9-15-80	Date Compl. Ready to Prod. 2-3-81	Total Depth 11,600'	P.B.T.D. 11,559'					
Elevations (DF, RKB, RT, CR, etc.) 3660' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,212'	Tubing Depth 11,167'					
Perforations 11,212' - 11,228' w/4 JSPF						Depth Casing Shoe 11595		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/4" 48#	118'	225 sx
12-1/4"	9-5/8" 36#	2585'	650 sx & 7 yds ready mi
7-7/8"	5-1/2" 17# & 20#	11,595'	550 sx Class "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 3800 MCF	Length of Test 24 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (XXXXXX) 615#	Casing Pressure (Shut-in)	Choke Size 32/64"

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Operator	(Signature)
2-6-81	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	MAY 21 1981
BY	
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests from the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable to be determined.	
Fill in only portions I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	