DISTRIB ARTAPE THE U.S.G.S.	JUN 2 5 1982	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a, Indicute Type of Lease State X Fee
LAND OFFIC		S. Stote OH & Goa Lease No.
OPERATOR	EDITHED WISHTER	L-4863
100 HO	SUNDRY NOTICES AND REPORTS ON WELLS T USE THIS FORM FOR PROTUSALS TO URBLE OR TO CALLED GO HELD BACK TO A DIFFERENT RESERVOIR. LOS MAPPEICATION FOR PERMIT OF HORNIC CHOILECT SOME PROPOSALS.	7. Unit Agreement Name
01L	GAS X OTHER-	6. Farm or Lease Name
. Name of Gpe		Eddy State Com.
	L. Latham, Jr. /	9. Well No.
i. Aldress of C	O. Box 1392, Hobbs, New Mexico 88240	#1
		10. Field and Pool, or Wildeat
i. Lecation of	B 2056' East LINE AND 150' FEET FROM	Happy Valley Morrow
UNIT LETT	B 2056 FEET FROM THE East LINE AND 150' FEET FROM	
No	orth Line, Section 7 TOWNSHIP 22S RANGE 26E NMPM.	
1HC		
THIN	15. Elevation (Show whether DF, RT, GR, etc.) 3660' GL	12. County Eddy
7777777	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
10.	NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report	REPORT OF:
PERFORM REME TEMPORARILY A PULL OR ALTER	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT X
OTHER	de la companya del companya de la companya del companya de la comp	estimated date of starting any proposed
17. Describe P work) see	ropowed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including RULE 1103.	Catinatica dure sy comment
5/13/82	Unable to Release Packer; Unable to Run Sinker Bars Below 8803'	
	Loaded Tbg with 8 bbl Brian Water & Csg 50 bbls, Closed Csg. & Pt Open Csg. & Cir. 75 bbls; Unable to Realease Packer	umped 10 Bbls in Formation
5/18/82	Ran Free Point; Stuck @ 8749', Ran Jars & Overshot	al to Sot Petainer &
	Latched on Fish @8749' & Jared on Fish Until 11:00 AM; Got Approx Squeeze @ 8740'	
	Halliburton Retainer Set @ 8740' & Cemented w/100 Sks, to Place F	
5/21/82	Csg. Pumped 50 Sxs Cm Below & Left 10 Sxs Cm on Top of Retainer; Mix	ked Salt Jel Mud & Load
5/22/02	Csg. Cut $5\frac{1}{2}$ " Csg. @ 8500'; Lay down $5\frac{1}{2}$ " Csg.	
5/24/82	Diversing Ctub @ 8500' Ran 35 Sxs & WOC	
5/25/82	Tag Cm @ 8464'; Ran 35 Sx Cm Plug @ 6950'; Ran 35 Sx Cm Plug @	4830' & Ran 50 Sx Cm Plu
5/26/82	In & Out of 9 5/8" Csg. @ 2630'; WOC Tag	ng Back to 2511'; Cut
6/22/92	Off Head & Inst. Well Marker with 20 Sx Cm Plug @ Surface Clean-up Completed on Location & Ready for Inspection	

OIL AND GAS INSPECTOR

is true and complete to the best of my knowledge and belief.

JUL 22 1982

6/24/82