

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-10060
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4322

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Penwell Energy, Inc.

3. Address of Operator
600 N. Marienfeld Suite 1100, Midland, Tx. 79701

4. Well Location
Unit Letter B : 150 Feet From The North Line and 2056 Feet From The East Line

Section 7 Township 22S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3662' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>casing, perf, acidize, frac</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-96 Ran 142 jts. 5 1/2", 15#, J-55 LT&C (6,398.48'), 17 jts 5 1/2", 17#, J-55, LT&C (763.31'), float collar (.85'); 1 jt. 5 1/2" 17# csg (44.46'). RU Halliburton: Pumped 165 bbls. 2% KCL w/150 scf nitrogen; mixed & pumped 1480 sxs premium 50/50 poz w/ 1/4# celophane; 6% Halad 9. RD

2-23-96 MIRU HLS and perf'd lower bench of 2nd Bone Springs Sand from 6830' - 6843' w/2spf; total 24 shots. PU & RIH w/one 5 1/2" Halliburton RTTS packer @ 6645' w/18 pts. compression. Acidized perfs w/1500 gals of 7 1/2% NeFe acid + 37 BS. Fraced zone w/24,000 gals of Hybor G3295 carrying 75,6000# of 20/40 mesh sand; Avg. Rate: 15 BPM; max. sand 6#/gal; job complete.

2-24-96 Perf'd upper bench of 2nd Bone Springs Sand from 6715' - 6725' w/2 spf 20 shots total. Acidized perfs w/ 1000 gals of 7 1/2% NeFe acid and 40 RCN ball sealers. (See Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Goffman TITLE Production Analyst DATE May 28, 1996

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 7 1996

CONDITIONS OF APPROVAL, IF ANY: