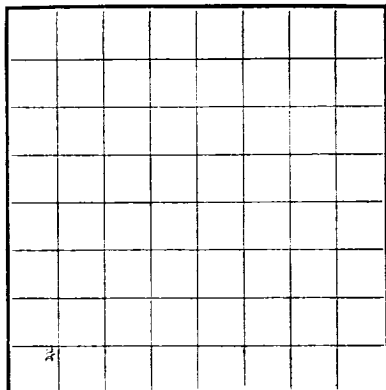




LOCATE WELL CORRECTLY

COPY TO
STATE WATER ENGINEERU. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

30-215-10065

Company Marathon Oil Company Address Box 220, Hobbs, New Mexico
Lessor or Tract North Indian Basin Unit Field Indian Basin Upper Pennsylvanian
Well No. 1 Sec. 10 T. 21-SR.23-E Meridian - County Eddy
Location 660 ft. N. of S. Line and 660 ft. E. of 4 Line of Sec. 10 Elevation 3893.1 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date July 30, 1963 Title Asst. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-28-63, 19____ Finished drilling 7-2-63, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7470 to 7596 (Cisco Canyon) G No. 4, from _____ to _____
No. 2, from 9118 to 9172 (Morrow) G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	51.45	8R	Spang	1628'	Guide	-	-	-	Surface
5 1/2"	17	8R	Spang	9600'	Guide	-	-	-	Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	1628'	1350	2-Plug	-	-
5 1/2"	9600'	2130	2-Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 10,000 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ July 30 _____, 1963 Put to producing Both Zones Shut In, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3250 MCF (Cisco Canyon) Gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 6854 MCF (Morrow)

EMPLOYEES

_____ Lowe Drlg. Co. _____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	4752	4752	Lime
4752	4805	53	Lime, Shale
4805	5620	815	Lime
5620	5691	71	Lime, Sand
5691	5990	299	Lime, Sand, Shale
5990	6129	139	Lime, Shale
6129	6542	413	Lime, Shale, Chert
6542	7126	584	Lime, Shale
7126	7289	163	Lime, Shale
7289	7339	50	Lime, Shale, Sand
7339	7681	342	Lime, Shale, Sand
7681	8779	1098	Lime, Shale, Sand
8779	8800	21	Lime, Shale, Chert
8800	9033	233	Lime, Shale
9033	9600	567	Lime, Shale, Sand
9600	9740	140	Lime, Chert
9740	9790	50	Lime, Chert, Sand
9790	9837	47	Lime
9837	9858	21	Lime, Chert
9858	9962	104	Lime, Shale
9962	10040	78	Lime, Shale
10040	10100	60	Lime

Elec. log tops:
Glorieta 1958 (-1946)
Basal Leonard 5506 (-1602)
Wolfcamp 5790 (-1886)
Cisco 7308 (-3404)
Strawn 7920 (-4016)
Bend 8690 (-4786)
Miss. 9520 (-5616)
Woodford 9910 (-6006)
Devonian 9962 (-6058)
* 3904' Elev. KB

