NS. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE		OR ALLOWABLE	Supersedes Old C+104 and C+1 Effective 1-1-65
FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GRECEIVEP
LAND OFFICE			
TRANSPORTER GAS	-		MAR 1 2 1965
OPERATOR			MAK - 5 1969
PRORATION OFFICE			
Operator Marathor	1 Oil Company		ARTEBIA, OFFICE
	Hobbs, New Mexico		
Reason(s) for filing (Check proper be		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
	Char in Transporter et:		Company will use gas to
Becompletion	Oll 📃 Ety His	operate engines	s on drilling rig
Change In Ownership	Casinghead Gas 🔄 👘 Craina	3/11:4	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL ANI	D LEASE	e, Including Formation	Kind of Lease
	a - - 1	n Basin - Morrow Gas	State, Federal or Fee Federal
North Indian Basin Un			
Unit Letter M ; 60	50 Feet From The S Line	and <u>660</u> Feet From	n TheW
			17-01-0
Line of Section 10 , 7	Fownship 21 S Humpe	23 E , NMFM,	Eduy County
DUCIONATION OF TRANSPO	RTER OF OIL AND NATURAL GA	\$	
Name of Authorized Transporter of (Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
1	Casinghead G is 📄 or Dry Gas 🛣		roved copy of this form is to be sent)
Lowe Drilling Compar		Box 832 Midland, T	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	^{Vhen} 3 -11 -65
give location of tanks.		yes	J H (0)
	with that from any other lease or pool, j	give commingling order number:	
COMPLETION DATA	Oil Woll Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Comple	x etion $-(X)$	X	i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-28-63	7-12-63	10,100 Top Oll/Gas Pay	9,6001 Tubing Depth
Pool	Name of Froducing Formation	9118	8957 I
Indian Basin	Morrow Gas	9110.	Depth Casing Shoe
-	and 9160 - 9172 ·		9600 1
	TUBING, CASING, AND	CEMENTING RECORD	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	CASING & TUBING SIZE	DEPTH SET	1550
a second days a second s	CASING & TUBING SIZE 10-3/4" csg 5-1/2" csg	DEPTH SET 1628 1 9600 1	
15"	CASING & TUBING SIZE	DEPTH SET	1550
<u>15"</u> 8-3/4"	CASING & TUBING SIZE 10-3/4" csg 5-1/2" csg 2-3/8" tbg	DEPTH SET 1628 9600 8957	1550 2130
15" 8-3/4" TEST DATA AND REQUEST	CASING & TUBING SIZE 10-3/4" CSG 5-1/2" CSG 2-3/8" tbg FOR ALLOWABLE (Test must be a	DEPTH SET 1.628 9600 8957 fter recovery of total volume of load of tota	21,30 21,30 bil and must be equal to or exceed top all
<u>15"</u> 8-3/4"	CASING & TUBING SIZE 10-3/4" CSG 5-1/2" CSG 2-3/8" tbg FOR ALLOWABLE (Test must be a	DEPTH SET 1628 9600 8957 fter recovery of total volume of load of load of load of load volume of load o	21,30 21,30 bil and must be equal to or exceed top all
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15" 8-3/4" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 10-3/11 CSG 5-1/21 CSG 2-3/81 tbg FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 1.628 9600 8957 fter recovery of total volume of load of total volume of load of total volume of load of total volume, gas Producing Method (Flow, pump, gas Casing Pressure	1550 21,30 Dil and must be equal to or exceed top all i lift, etc.)
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