

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN T
(Other Instruct
verse side)Form approved
Budget Bureau No. 42-31424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	RECEIVED JUL 23 1976 O. C. C. ARTESIA, OFFICE	5. LEASE DESIGNATION AND SERIAL NO. NM 05608
2. NAME OF OPERATOR MARATHON OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Indian Basin Unit
3. ADDRESS OF OPERATOR Box 2409, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME North Indian Basin Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 660 FWL ; Sec.10-T21S-R23E		8. FARM OR LEASE NAME Indian Basin Morrow
14. PERMIT NO. Current	15. ELEVATIONS (Show whether DF, ET, GR, etc.) GL 3893' ; KDB 3904'	10. FIELD AND POOL, OR WILDCAT Indian Basin Morrow
		11. SEC. T., R., M., OR ECK. AND SURVEY OR AREA Sec.10-T21S-R23E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) <u>Well Status</u>	☒
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

* STATUS: TEMPORARILY ABANDONED

1. Is well capable of producing in paying quantities? No.
2. Date shut-in commenced: Dec. 1970.
3. Reason for shut-in: Uneconomical.
4. Average production rate when the well was shut in: 31 MCF/D.
5. Future plans: None.
6. Approximate date of any future workover or P & A : None.

* Note: This shut-in zone is the lower completion in a multi-completed well. The upper completion (Upper Penn.) is active. The two completions are separated by a Otis WA packer at 8930', with each zone having its own production string. The Blinbry zone is temporarily abandoned with a Otis Type "BS" blanking plug in the Otis Type "S" nipple at 8941'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engr.

DATE 6/22/76

(This space for Federal or State office use)

TITLE

DATE

APPROVED

JUL 23 1976

L. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
JUL - 7 1976
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO