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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE HANDPORTER OIL GAS OPLHATOR PROPATION OFFICE	(Marathon is Operat System. Natural O	RANSPORT OIL AND NATURAL for of the Indian Basin has Pipeline Company of tracts providing for del	Gas Plant and Gathering America is purchaser of ivery of residue gas &
Marathon Oil	Company V		RECEIVED
Box 220 Hobb	s, New Mexico		DEC 2 2 1965
Reason's) for filing (Check proper by the with a series of the with a se	Change in Transporter of:	Other (Please explain)	D. C. C. Artebia, office
If change of ownership give name and address of previous owner			·
II. DESCRIPTION OF WELL AN		Time, Including Formation	Kind of Lease
North Indian Basin U		,	as State, Federal or Fee Federal
Cont Letter M ;	660 Feet From The south So	23E , NMPM,	m The West Eddy County
HI. DESIGNATION OF TRANSPO	Operator, Indian athering System	Address (Give address to which app Box 1324 Artesia	proved copy of this form is to be sent) New Mexico proved copy of this form is to be sent)
Marathon Oil Company, -Basin Gas Plant and G If well prelines oil or liquids, nive to ention of tanks.	Operator, Indian athering System Unit Sec. Twp. Rge. G 23 21S 23E	Box 1324 Artesia,	
IV. COMPLETION DATA Designate Type of Comple		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Specified 3-28-63	Date Compl. Ready to Prod. 7-29-63	Total Depth	9,600 ·
real Indian Basin	Name of Producing Formation Upper Penn Gas	Top Cil/Gas Pay 7470'	Tubing Depth 7406
7470 - 759	6' w/ 64 shots		Depth Casing Shoe 8957
HOLE SIZE	TUBING, CASING, AT CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
15"	10-3/\(\mu\)" 5 -1/2 "	1628	1550
8-3/4"	5-1/2"	96001	2130
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Fred. During Test	Cii-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3250 Testing Method (pitot, back pr.)	24 hrs	None	-
Back pr.	1000	Casing Pressure pkr	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE		/ATION COMMISSION 2 6 1966
Commission have been complied	I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	111 4 / 1.	, 19
		TITLE OH AND SAS	INSPECTOR
	Al		n compliance with RULE 1104.

(Signature) Area Supt.	D Darl	
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(Date)

Dec. 20, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply