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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 18 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, Texas 79702 (915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL Sec. 10, T-21-S, R-23-E

N. Indian Basin Unit

8. Well Name and No.

N. Indian Basin Unit #1

9. API Well No.

30-015-10065

10. Field and Pool, or Exploratory Area

Indian Basin (U. Penn)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other RPLC tbq. add perfs
-
- & abandon Morrow

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit. Kill well. ND wellhead. NU BOP's & Hydril.
2. Release 2 1/16" from Brown dual pkr and POOH.
3. Attempted to release Brown dual pkr w/o success.
4. RU wireline. RIH w/jet cutter, collar locator, and sinker bar, cut tbq @ 8915'. Cutter hung and pulled out of rope socket. Left cutter, collar locator, and sinker bar in the hole.
5. RIH w/chemical cutter and cut tbq @ 7405', worked pkr free and POOH w/pkr and tbq recovering chemical cutter collar locator and sinker bar.
6. RIH w/5 1/2" CIBP and set plug @ 8890'. Dump bailed cnt on plug, PBTD @ 8846'.
7. RIH and perf Upper Penn 7368-73', 7421-30', 7440-44', 7448-52', 7466-74', 7494-7498', 7506-7514', 7529-32', 7539-41', 7544-46', 7552-54', 7558-61', 7580-83', 7592-96', w/4 JSPF (total 244 holes). RD wireline.

(See Attachment 1)

14. I hereby certify that the foregoing is true and correct

Signed Danny BrockTitle Advanced Engineering Technician Date 5-29-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

AS