

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-05608

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. Indian Basin Unit

8. FARM OR LEASE NAME

N. Indian Basin Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin (U. Penn)

11. SEC. T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec. 10, T-21-S, R-23-E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other water production
Add perms, isolate

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FEL, 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Current

15. DATE SPUDDED

3-28-63

16. DATE T.D. REACHED

6-21-63

17. DATE COMPL. (Ready to prod.)

8-1-63

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-3893', KB 3904'

19. ELEV. CASINGHEAD

3893'

20. TOTAL DEPTH, MD & TVD

10,100 MD

21. PLUG. BACK T.D., MD & TVD

8846' MD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Upper Penn 7362'-7596' MD selectively

ACCEPTED FOR RECORD

APR 3 1982

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction - Electric Log, Acoustic Vel. Log, Contact Calliper Log

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7362'-7368', 7373'-7378'
w/4 JSPF (44 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Danny Brock

TITLE Advanced Engineering Tech.

DATE 5-29-91

*(See Instructions and Spaces for Additional Data on Reverse Side)