

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552 Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M" 660' FSL, 660' FWL
SECTION 10, T-21-S, R-23-E

5. Lease Serial No.

NM-05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NORTH INDIAN BASIN UNIT

8. Well Name and No.

NORTH INDIAN BASIN UNIT #1

9. API Well No.

30-015-10065

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CONVERT TO</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>ROD PUMP</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Work Commenced 7/15/99. MIRU PU, NU BOP, & PU on tbg. Pump stuck on bottom. Ran free pt., stuck @ 7763'. Pumped 90 bbls water down tbg, worked pump, pumped 56 bbls 15% NEFE acid down tbg, PU on tbg. & tbg parted. Removed tbg hanger & RU Rotary. RIH w/1-11/16" sinker bar & CCL. Tbg parted @ 1941', top of bottom fish @ 2880'. RIH w/jet cutter, tagged @ 8547' & cut tbg @ 8545'. POOH w/tbg & cable. RIH w/bit w/scraper on tbg to 7830'. POOH w/tbg. RU Baker Atlas & perf from 7308'-7314', 7352'-7378', 7466'-7514', 7520'-7532', 7544'-7574', w/4 spf & 120 degree phasing. RD Baker & RIH w/PPI pkr on tbg to 7711'. Ran Gyro to 7670'. Set packer @ 7684', dropped valves and acidized all perfs w/50 to 75 gpf of 15% CCA sour acid for a total of 12,500 gals. Set PPI pkr @ 7630' & fished valves. POOH w/tbg to 1868', set pkr & tested to 500 psi. ND BOP, removed wellhead, NU BOP, & released pkr. POOH L/D PPI tools. RU wireline, set CIBP @ 8150' & RD wireline. RIH w/prod. tbg to 8085'. ND BOP & set tbg anchor. RU tbg hanger, hooked up flowline, Dichlor treated well, waited 1 hr, & swabbed well to frac tank. Recovered 110 bbls. Recovered 149 bbls swabbing for the next 2 days. RIH w/rods and pump & RU pumping unit. Hung well on, loaded & tested pump, spaced out rods & turned well over to production on 8/14/99.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date

9/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office