

NEW MEXICO OIL CONSERVATION COM. SSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 19, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

RALPH LOWE Indian Hills Unit

, Well No. 1, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M Sec. 21, T 21-S, R. 24-E, NMPM, Wildcat Pool

Unit Letter

Eddy

County. Date Spudded 2-26-63

Date Drilling Completed 6-8-63

Please indicate location:

Elevation 3704 Total Depth 10212 PBD

Top Oil/Gas Pay 7316 Name of Prod. Form. Upper Penn.

PRODUCING INTERVAL -

Perforations 7316-7332

Open Hole Depth Casing Shoe Depth Tubing 7270

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 21,500 MCF/Day; Hours flowed 6

Choke Size 21/64 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gallons, 15% mud acid

Casing Tubing Date first new Press. Packer Press. 2097 oil run to tanks

Oil Transporter None

Gas Transporter None - shut-in gas well.

660' FS&W Lines

Tubing, Casing and Cementing Record

Size Feet Sax

Size	Feet	Sax
13 3/8	304	960
9 5/8	3098	1263
7	10159	700
2 3/8	7270	

Remarks: Absolute Potential is 21,500 MCF

RECEIVED
JUN 21 1963
D. E. C.
ARTESIA, OFFICE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 21 1963, 19.

RALPH LOWE

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: [Signature]
(Signature)

Title: Agent

Send Communications regarding well to:

Name: RALPH LOWE

Address: Box 832, Midland, Texas