| Submit 5 Copies<br>Appropriate District Office<br><u>DISTRICT 1</u><br>P.O. Box 1980, Hobbs, NM 88240   | RECEIV   |   | Natural Resources Depa.  | nt                                      |   | Form C<br>Revised<br>See Inst  | 1-1-89<br>ructions |
|---|--|---|--|---|---|--|--------------------|
| DISTRICT II<br>P.O. Drawer DD, Antesia, NM 8821   | JUN 07 '8  |   | VATION DIVISIO<br>D. Box 2088  | DN                                      |   | at Botto   | m of Pag           |
|   | •  | Santa Fe. New   | Mexico 87504 2088  |   | Santa Fe<br>File  |  | ł                  |
| 1000 Rio Brazos Rd., Aziec, NM 87   | ANDERNA, CITA  | EST FOR ALLOW   | ABLE AND AUTHOR  | IZATION                                 | Transporter<br>Operator   | Oil<br>Gas M   |                    |
| Operator  |  | TO TRANSPORT  | OIL AND NATURAL G  | AS ·                                    | API No.   |  |                    |
| Marathon Oil Compa  | any /  |   |  | ł                                       | 0-015-100   | )66  |                    |
| P. O. Box 552; Mic  | iland, Tex   | as 79702  |  |   |   | · · · · · · · · · · · · · · · · · · ·  |                    |
| Reason(s) for Filing (Check proper b<br>New Well  | iax)   | 0   | Other (Please exp  | lain)                                   |   |  |                    |
| Recompletion XX   | Oil  | Change in Transporter of:   |  |   |   |  |                    |
| Change in Operator  | Casinghea  | d Gas Condensate  |  |   |   |  |                    |
| and address of previous operator  |  |   |  |   |   |  |                    |
| I. DESCRIPTION OF WE  | LL AND LEA   |   |  |   |   |  |                    |
| Indian Hills Unit   | r<br>t   | Well No. Pool Name, Inc<br>1 Indian   | <b>luding Formation</b><br>Basin (Morrow)  |   | of Lease<br>Federal or Fee  |  | se No.             |
| Location  |  |   |  |   |   | N/A  | L                  |
| Unit LetterM  |  | 0 Feet From The   | South Line and   | 560 <b>F</b>                            | eet From The _  | West   | Li                 |
| Section 21 Tow  | mahip <u>21S</u>   | Range 24E   | , NMPM.  |   | Eddy  |  | <u> </u>           |
| II. DESIGNATION OF TR   | ANCOOTEI   |   |  |   | Luuy  |  | County             |
| II. DESIGNATION OF TR<br>Name of Authorized Transporter of O  |  | or Condensate   | Address (Give address to wh  | lich approved                           | ann of this for   |  |                    |
| Marathon Oil Compa  | ny, Indian   | n Basin Gas Pla   | <u>nt P. O. Box 1324;</u>  | : Artesi                                | ia, New M   | exico 8  | 8210               |
| anie of Autoonzed Transporter of C  | asinghead Gas  | or Dry Gas 🟹  | Address (Give address to wh  | ich anne and                            | Come of this for  |  | )                  |
| Marathon 011 Compa<br>well produces oil or liquids,   | Unit   | Sec. Twp. R   | nt P. O. Box 1324;<br>ge. Is gas actually connected?   | Artesi                                  | <u>ia, New M</u>  | <u>exico 8</u>   | <u>8210</u>        |
| ve location of tanks.<br>this production is commingled with t   |  | 23   21S   23E  | Yes  |   | 1/4/89  |  |                    |
| . COMPLETION DATA   |  |   |  |   |   |  | <u> </u>           |
| Designate Type of Completion  | on - (X)   | Oil Well Gas Well Ready to Prod.  | New Well   Workover  | Deepen                                  | Plug Back S   | ame Res'v  | Diff Res'          |
| Designate Type of Completionate Spudded   | on - (X)<br>Date Compi   | Oil Well Gas Well<br>Ready to Prod.   | New Weil Workover  | Deepen                                  | Piug Back S<br>P.B.T.D.   | ame Res'v  | Diff Res'          |
| Designate Type of Completionate Spudded   | on - (X)<br>Date Compi   | Oil Well Gas Well   | New Well   Workover  | Deepen                                  | Ļ į   | ame Res'v  | Diff Res'          |
| Designate Type of Completionate Spudded<br>evations (DF, RKB, RT, GR, etc.)   | on - (X)<br>Date Compi   | Oil Well Gas Well<br>Ready to Prod.   | New Weil Workover  | Deepen                                  | P.B.T.D.  | İ  | Diff Res'v         |
| Designate Type of Completionate Spudded<br>evations (DF, RKB, RT, GR, etc.)   | On - (X)<br>Date Compl.<br>Name of Pro   | Oil Well Gas Well<br>Ready to Prod.<br>ducing Formation   | New Well   Workover  <br>Total Depth<br>Top Oil/Gas Pay  |   | P.B.T.D.<br>Tubing Depth  | İ  | Xiff Res'          |
| Designate Type of Completionate Spudded<br>evations (DF, RKB, RT, GR, etc.)   | on - (X)<br>Date Compl.<br>Name of Pro   | Oil Well Gas Well<br>Ready to Prod.<br>ducing Formation   | New Well   Workover  <br>Total Depth<br>Top Oil/Gas Pay  |   | P.B.T.D.<br>Tubing Depth<br>Depth Casing  | Shoe   |                    |
| Designate Type of Completionale Spudded<br>levations (DF, RKB, RT, GR, etc.)  | on - (X)<br>Date Compl.<br>Name of Pro   | Oil Well Gas Well<br>Ready to Prod.<br>ducing Formation   | New Well   Workover  <br>Total Depth<br>Top Oil/Gas Pay  |   | P.B.T.D.<br>Tubing Depth<br>Depth Casing  | İ  |                    |
| Designate Type of Completionale Spudded<br>levations (DF, RKB, RT, GR, etc.)  | on - (X)<br>Date Compl.<br>Name of Pro   | Oil Well Gas Well<br>Ready to Prod.<br>ducing Formation   | New Well   Workover  <br>Total Depth<br>Top Oil/Gas Pay  |   | P.B.T.D.<br>Tubing Depth<br>Depth Casing  | Shoe   |                    |
| COMPLETION DATA<br>Designate Type of Completie<br>ate Spudded<br>levations (DF, RKB, RT, GR, etc.)<br>inforations<br>HOLE SIZE  | On - (X) Date Compl. Name of Pro TL CASI   | Oil Well Gas Well Ready to Prod. ducing Formation UBING, CASING ANI NG & TUBING SIZE  | New Well   Workover  <br>Total Depth<br>Top Oil/Gas Pay  |   | P.B.T.D.<br>Tubing Depth<br>Depth Casing  | Shoe   |                    |
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| V. COMPLETION DATA<br>Designate Type of Completionate Spudded<br>levations (DF, RKB, RT, GR, etc.)<br>enforations<br>HOLE SIZE<br>TEST DATA AND REQUINE<br>L WELL (Test must be after<br>the First New Oil Run To Tank  | On - (X) Date Compl. Name of Pro TU CASI EST FOR AL r recovery of total Date of Test   | Oil Well Gas Well Ready to Prod. ducing Formation UBING, CASING ANI NG & TUBING SIZE LOWABLE I volume of load oil and mus   | New Well   Workover  <br>Total Depth<br>Top Oil/Gas Pay<br>D CEMENTING RECORE<br>DEPTH SET<br>In be equal to or exceed top allow<br>Producing Method (Flow, pum  | pable for this<br>p, gas lift, etc      | P.B.T.D.<br>Tubing Depth<br>Depth Casing :<br>SA<br>depth or be for<br>c.)  | Shoe<br>CKS CEMEN  |                    |
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| V. COMPLETION DATA Designate Type of Completie ate Spudded levations (DF, RKB, RT, GR, etc.) Inforations HOLE SIZE TEST DATA AND REQUIL WELL (Test must be after te First New Oil Run To Tank ngth of Test  | On - (X) Date Compl. Name of Pro TU CASI EST FOR AL r recovery of total Date of Test   | Oil Well Gas Well Ready to Prod. ducing Formation UBING, CASING ANI NG & TUBING SIZE LOWABLE I volume of load oil and mus   | New Well   Workover  <br>Total Depth<br>Top Oil/Gas Pay<br>D CEMENTING RECORE<br>DEPTH SET<br>In be equal to or exceed top allow<br>Producing Method (Flow, pum  | )<br>nable for this<br>p, gas lift, etc | P.B.T.D.<br>Tubing Depth<br>Depth Casing :<br>SA<br>depth or be for<br>c.)  | Shoe<br>CKS CEMEN  |                    |
| V. COMPLETION DATA<br>Designate Type of Completie<br>ate Spudded<br>levations (DF, RKB, RT, GR, etc.)<br>reforations<br>HOLE SIZE<br>TEST DATA AND REQUI<br>L WELL (Test must be after<br>te First New Oil Run To Tank<br>ngth of Test<br>tual Prod. During Test  | On - (X) Date Compl. Name of Pro TL CASI EST FOR AL recovery of total Date of Test Tubing Press.   | Oil Well Gas Well Ready to Prod. ducing Formation UBING, CASING ANI NG & TUBING SIZE LOWABLE I volume of load oil and mus   | New Well   Workover  <br>Total Depth<br>Top Oil/Gas Pay<br>D CEMENTING RECORI<br>DEPTH SET<br>In the equal to or exceed top allow<br>Producing Method (Flow, pum<br>Casing Pressure  | )<br>nable for this<br>p, gas lift, etc | P.B.T.D.<br>Tubing Depth<br>Depth Casing :<br>SA<br>depth or be for<br>c.)<br>Choke Size  | Shoe<br>CKS CEMEN  |                    |
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| V. COMPLETION DATA Designate Type of Completie ate Spudded evations (DF, RKB, RT, GR, etc.) ifforations HOLE SIZE HOLE SIZE UNDER TEST DATA AND REQUIL UNDER TEST DATA AND REQUIL UNDER TO TANK INTO Test INTO Test INTO During Test INTO During Test INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO Test - MCF/D INTO TEST - MCF/D | On - (X) Date Compl. Name of Pro TL CASI EST FOR AL recovery of total Date of Test Tubing Press. Oil - Bbls. Length of Tes   | Oil Well Gas Well Ready to Prod. Gutting Formation UBING, CASING ANI NG & TUBING SIZE LOWABLE I volume of load oil and must a   | New Well       Workover         Total Depth         Top Oil/Gas Pay         D CEMENTING RECORD         DEPTH SET         DEPTH SET         Image: Second Sec | )<br>nable for this<br>p, gas lift, etc | P.B.T.D.<br>Tubing Depth<br>Depth Casing :<br>SA<br>depth or be for<br>c.)<br>Choke Size  | Shoe<br>CKS CEMEN<br>full 24 hours.)   |                    |
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| V. COMPLETION DATA<br>Designate Type of Completie<br>Pate Spudded<br>levations (DF, RKB, RT, GR, etc.)<br>efforations<br>HOLE SIZE<br>TEST DATA AND REQUINE<br>(L WELL (Test must be after<br>the First New Oil Run To Tank<br>ngth of Test<br>tual Prod. During Test<br>AS WELL<br>tual Prod. Test - MCF/D<br>ting Method (pitot, back pr.)<br>COPERATOR CERTIFIC<br>I hereby certify that the rules and rego<br>Division have been complied with and<br>is true and complete to the best of my  | On - (X) Date Compl. Name of Pro TL CASI EST FOR AL recovery of total Date of Test Tubing Pressu Oil - Bbls. Length of Tes Tubing Pressu CATE OF C ulations of the Oil d that the informal recoverge and b                   | Oil Well Gas Well Ready to Prod.  ducing Formation  JBING, CASING ANI  MG & TUBING SIZE  LOWABLE  Volume of load oil and must  re (Shut-in)  COMPLIANCE Conservation tion given above selief. | New Well       Workover         Total Depth         Top Oil/Gas Pay         D CEMENTING RECORD         DEPTH SET         DEPTH SET         Image: Depth Set in the equal to or exceed top allow         Producing Method (Flow, pumper)         Casing Pressure         Water - Bbis.         Bbis. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONS         Date Approved   | SERVA                                   | P.B.T.D.<br>Tubing Depth<br>Depth Casing :<br>SA<br>depth or be for<br>c.)<br>Choke Size<br>Gas- MCF<br>Gravity of Cose<br>Choke Size<br>TION DI<br>JUN 2 1 | Shoe<br>CKS CEMEN<br>full 24 hours.)<br>full 24 hours.)<br>densate<br>VISION<br>1989 | Diff Res'v         |
| V. COMPLETION DATA<br>Designate Type of Completie<br>bate Spudded<br>levations (DF, RKB, RT, GR, etc.)<br>erforations<br>HOLE SIZE<br>TEST DATA AND REQUI<br>(L WELL (Test must be after<br>the First New Oil Run To Tank<br>ingth of Test<br>tual Prod. During Test<br>AS WELL<br>tual Prod. During Test<br>AS WELL<br>tual Prod. Test - MCF/D<br>ting Method (pitot, back pr.)<br>COPERATOR CERTIFIC<br>I hereby certify that the rules and regu<br>Division have been complied with and<br>is true and complete to the best of my<br>Mult for SKT  | On - (X) Date Compl. Name of Pro TU CASI EST FOR AL recovery of total Date of Test Tubing Pressu Oil - Bbls. Length of Tess Tubing Pressu CATE OF C ulations of the Oil d that the informat recoverge and b C/L/d            | Oil Well Gas Well Ready to Prod. ducing Formation UBING, CASING ANI NG & TUBING SIZE IVOlume of load oil and must re COMPLIANCE Conservation tion given above pelief.                         | New Well       Workover         Total Depth         Top Oil/Gas Pay         D CEMENTING RECORD         DEPTH SET         DEPTH SET         Image: Depth Set in the equal to or exceed top allow         Producing Method (Flow, pumper)         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONS         Date Approved         By       OR   | SERVA                                   | P.B.T.D.<br>Tubing Depth<br>Depth Casing :<br>SA<br>depth or be for<br>c.)<br>Choke Size<br>Gas- MCF<br>Gravity of Cose<br>Choke Size<br>TION DI<br>JUN 2 1 | Shoe<br>CKS CEMEN<br>full 24 hours.)<br>full 24 hours.)<br>densate<br>VISION<br>1989 |                    |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.