

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM- 07260

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915 682 1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER M, 660' FSL & 660' FWL SECTION 21,T-21-S, R-24-E

7. If Unit or CA, Agreement Designation
INDIAN HILLS UNIT8. Well Name and No.
INDIAN HILLS UNIT # 1

9. API Well No.

30-015-100616

10. Field and Pool, or Exploratory Area
INDIAN BASIN (MORROW)

11. County or Parish, State

EDDY CO. NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/12/92 MIRU PU. SICP-725#, SITP-2400#. KILLED WELL W/ BRINE WATER. INSTALLED 6" 1500 SERIES MANUAL BOP. COULD NOT RELEASE 7" LOK-SET PACKER. RELEASED BAKER ON-OFF TOOL ABOVE PACKER @ 9123'. (OK'D BY JIM AMOS, BLM CARLSBAD.) RIH W/ 7" CIBP AND SET SAME @ 9115'. SPOTTED 10 SX CLASS "C" ON TOP OF CIBP. REMOVED BOP & RU PIPE JACKS & RIH W/ 7" CSG. SPEAR. PULLED SLIPS, RIH W/ FREE POINT AND FOUND CSG. FREE TO 8125'. CUT 7" CSG. @ 6100' AND PULLED SAME. RIH W/ 2-3/8" TUBING TO 6175'. SPOTTED 40 SX. CLASS "C" + 2% CACL2 @ 6175'. WOC 4 HRS. AND TAG PLUG @ 6002'. PULLED TUBING TO 3117'. SPOTTED 40 SX CLASS "C" + 2% CACL2. WOC OVERNIGHT. TAGGED PLUG @ 2952'. PULLED TUBING TO 317'. SPOTTED 35 SX. CLASS "C" + 2% CACL2. PULLED TUBING TO 62', SPOTTED 16 SX. CLASS "C" + 2% CACL2 TO SURFACE. REMOVED WELLHEAD AND CUT 9-5/8" CASING 3" BELOW G.L. AND INSTALLED PLATE AND DRY HOLE MARKER. FILLED CELLAR AND CLEARED LOCATION. ABANDONED LOCATION ON AUGUST ON AUGUST 22, 1992.

M

Part ID-2
12-4-92
PvHApproved as to plugging of the well bore.
Liability under BLM Act not until
surface location is plugged.

14. I hereby certify that the foregoing is true and correct

Signed

CECIL T. PEARCE

Title DRILLING SUPERINTENDENT

Date 11/2/92

(This space for Federal or State office use)

Approved by

Title

Date

11/18/92

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side