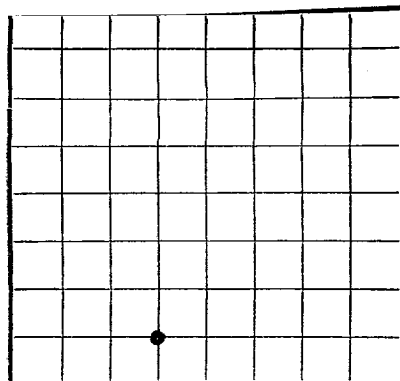


Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 070227
LEASE OR PERMIT TO PROSPECT _____



RECEIVED

JUN 21 1963

UNITED STATES

U. S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Perry R. Bass ✓ Address Box 1178, Monahans, Texas
Lessor or Tract Wright Federal Field Undesignated State New Mexico
Well No. 1 Sec. 7 T. 20S R. 28E Meridian NMPM County Eddy
Location 660 ft. [N.] of S Line and 1980 ft. [E.] of W Line of Section 7 Elevation 3304.1' GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date June 17, 1963

Title Assist. Div. Ofc. Mgr.

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling June XX 12. 19 63

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 416 to 425 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

		Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	10	3/4"	23'	None			
	8	5/8"	217'	None			

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from 0 feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 1048' feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing ~~new hole~~----- 19

The production for the first 24 hours was 0 barrels of fluid of which 0% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity. °Bé.

If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. -----None

EMPLOYEES

_____ ~~Olin Walker~~ _____, Driller _____, Driller
 _____, Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30	30	Sand & Caliche
30	70	40	Red Shale & Sand
70	200	130	Sand & Gravel
200	385	185	Sand & Gypsum
385	400	15	Salt, Sand & Gypsum
400	485	85	Sand & Gypsum
485	520	35	Salt
520	560	40	Anhydrite
560	720	160	Dolomite & Anhydrite
720	760	40	Sand & Anhydrite
760	895	135	Anhydrite
895	1000	15	Dolomite & Anhydrite
1000	1040	40	Sand & Dolomite
1040	1048 TD	8	Dolomite

PLUGGING RECORD: Ran tbg to bottom & loaded hole with mud. Spotted 20 sks cement on bottom. Pulled tbg up to 600' & spotted 30 sks. Pulled tbg, pulled & laid down 7" cave string. Ran tbg to 250' & spotted 50 sks. Pulled and laid down 8 5/8" casing. Ran tbg to 50' and spotted 50 sks. Installed 4" pipe marker showing well data. Cleaned and leveled location. Job completed at 6:10 PM 6-13-63.

