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1964

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F. C. C.
SPECIAL OFFICE

THE WESTERN COMPANY

"Engineered Well Services"

GENERAL OFFICES - FORT WORTH, TEXAS

TREATMENT REPORT

Date 1-20-64

Well Data
Operator Ralph Lewis Well No. 1
Lease Hudson - Fed.
Field Wilcox
Location 34-20-27 State New Mex.
County Sandoz Depth 9637 to 9653
Formation Alb.
Stage No. 3 this section. Old New Well

Field Receipt No. _____ Treatment Date _____
Volume & Type 1000 gal DSG - 300 Acid
(Slurried)
Amount Sand _____ Size _____
Perforation Sealers _____ in _____ Stages _____
Misc Mts. 250 # 3-3
156.234 305 CO2
Pumping Eqpt. 1-FM600

Depth: TD _____ PBD 11714
Size Casing 5 1/2 Weight 12 Set Thru
Size Liner _____ Weight _____ Set from _____ to _____
Size hole below _____
Casing Perforations w/holes per foot (9637-9653) 4/ft

Tbg Cap. 37.2 Csg. Cap. 27
Annular Cap. _____ Open hole cap. _____
Fluid to load _____ Trtg. Fluid 240
Flush _____ Overflush _____
Total load to recover 274 Type Flush Displace

Size Tubing 2 1/2 Tubing Perf. 9623
Type Packer TIW Set at 9313
Previous Treatment 2000 gal 15-50 Acid
Production Prior to this treatment -?

TIME	PRESSURE	FLUID	RATE	REMARKS
AM	TBG	CSC	PMFO	BPM
9:58	1900	1000		
10:08	3100	900	38	
10:24	4800	400		
10:53	4600	300	328	C.O.
				All Acid (CO2 & Flush includes 52 gal CO2.

Operator Representative Cecil Evans
Western Engineer Don Nicholson
Western District Artesia New Mexico

Max. Press. 4000 Min. Press. 1700
Rate on Frac. _____ Flush _____ Avg. Rate 6.0
ISDP 3300 Type Flush As

Operator Max. Trtg Pressure: 6000 Test Western Connections to: 6000

Remarks Press. Annals to 1000 psi prior to treatment. DISTRIBUTION
Acidize in one stage w/ 1000 gal 15-50 Acid w/ 500 SCF 1 _____
1000 gal 15-50 Acid w/ 500 SCF 2 _____