

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCopy to 3F
Budget Bureau No. 1-1-1-1-1

5. LEASE DESIGNATION AND SURVEY NO.

LC 072015 C

6. IF INDIAN, AGENCY OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WELDCAT

Avalon (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T-20-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. ELEV. (A. IN FEET)

3229

15. ROTARY TOOLS

X

16. CABLE TOOLS

NO

27. WAS WELL CURED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW ☐ WORK OVER ☒ REPAIR ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other

2. NAME OF OPERATOR

MARALO, INC. ✓

3. ADDRESS OF OPERATOR

P. O. Box 832, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FWL Sec. 34

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

D.C.C.

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. INTERVAL (DF, RKB, RT, GR, ETC.)*

6-26-63

9-15-63

11-17-76

3229 DF

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

11,896

11,716

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

10,866 1/2 to 10,954 1/2 - Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
20"	70#	30'	26"	Redi-mix cemented to Surface	None
9-5/8"	36#	2310'	12 1/4"	940 sx T/cmt @ surface	None
5 1/2"	Various	11,812	8 3/4"	1040 sx T/cmt @ 7400	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,959	10,621

31. PERFORATION RECORD (Interval, size and number)

10,866 1/2 to 10,954 1/2 (1 shot @ each point-total of 17 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9637 - 9653	Squeezed perf w/200 sx Class "1"
10,866 1/2 - 10,954 1/2	Natural completion

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump)				WELL STATUS (Producing or shut in)	
11-17-76		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS OIL RATIO
11-17-76	4	10/64	→	1/2	1572 MCF/D	0	131,000:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY API (UNDEG.)	
1565	PKR	→	12	1572	0	56	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Bill Hunt

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE

4-1-77

*(See Instructions and spaces for Additional Data on Reverse Side)