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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-1-14
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 16 1976

O. C. C.
ARTESIA, OFFICE

MARALO, INC. ✓

Address
P. O. Box 832, Midland, Texas 79701

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter of ☐
Recompletion ☒ All ☐ Dry Gas ☐
Change in ownership ☐ Mainstream Gas ☐ Non-ferrous ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Incl. Main Formation	Unit or Lease
Hanson-Federal	1	Avalon (Morrow)	Federal
Location			State, Federal or Fee LC072015-C
Unit Letter	N	660 Feet From The	South Line and 1980 Feet From The West
Range	34	Township	20-S Range 27-E Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Gas (Inherently Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	34	20S	27E	Yes	December 14, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X		X				X
Date Drilled	Date Cased, Ready to Prod.	Total Depth	L.P. F.P.					
June 26, 1963	November 11, 1976	11,896	11,716					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Avalon	Morrow	10,866 1/2	10,641					
Perforations	Depth Casing Shoe							
10,866 1/2' - 10,954 1/2' (1 shot at each point - total of 17 holes)	11,812							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		30'		Redi-mix Cmt'd to surface			
12-1/4"	9-5/8"		2,310		950 sx T/cmt @ surface			
8-3/4"	5-1/2"		11,812'		1040 sc T/cmt @ 7400'			
	2-3/8"		10,959'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/G.M.F.	Gravity of Condensate
1572 MCF/D	4 hrs.	1/2 bbl.	56
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	SITP 2529; FTP 1565	PKR	10/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Title)

December 15, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 20 1976, 19

BY W. A. Lusset

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.