

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 22 1977

Maralo, Inc.

O. G. C.
ACTING OFFICE

P. O. Box 832, Midland, Texas 79702

Reason(s) for filing (Check proper box)

Additional

Other (Please explain)

New Well

Change in Lease

Change in Ownership

Change in Transporter oil

Oil

Dry Gas

Casinghead Gas

Condensate

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hanson - Federal	Well No. 1	Pool Name, including Formation Avalon - Morrow	Kind of Lease Federal
State, Federal or Fee LC072015C			
Location Twp. 34 N, 20S, 27E, Range 27E, Township 20S, Range 27E, NMPM, Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil The Permian Corporation Permian (Eff 9/1/87)	or Condensate	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co. Gas Company of New Mexico	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79778 Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 34
	Twp. 20S	Rge. 27E
	is gas actually connected? Yes	
	When G.N.M. 7-9-77 December 14, 1976	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		X		X				X
Date Spudded June 26, 1963	Date Compl. Ready to Prod. November 17, 1976	Total Depth 11,896	P.B.T.D. 11,716					
Pool Avalon (Morrow)	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,866 1/2	Tubing Depth 10,641					
Perforations 10,866-1/2, 10,954-1/2, (1 shot at each point - total of 17 holes)	Depth Casing Shoe 11,812							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	30'	Redi-Mix Cmt'd to surface
12 1/4"	9-5/8"	2,310'	950. sx T/cmt @ surface
8 3/4"	5-1/2"	11,812'	1040 sx T/cmt @ 7400
	2-3/8"	10,959'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. During Test MCF/D 1572 MCF/D	Length of Test 4 hours	Bbls. Condensate/MMCF 1/2 BBL	Gravity of Condensate 56
Flowing Bottom (pitot, back pr.) Back Pressure	Tubing Pressure SITP 2529; FTP 1565	Casing Pressure PKR	Choke Size 10/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jean Edman
(Signature)

Production Clerk
(Title)

July 21, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 22 1977, 19

BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in and for completed wells.