

REPRODUCTION COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instructions  
verse side)

DATE\*

Form approved.  
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

LC 072015-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Avalon (Morrow)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 34, T-20-S R-<sup>27</sup>~~34~~-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Maralo, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 832, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL &amp; 1980' FWL, Section 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3229' GR

3246' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompletion in Upper Morrow(NOTE: Report results of multiple completion on Well  
Completion or Recombination Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-19-78 Set a RTTS tool @ 10,361' and squeezed off Lower Morrow perms 10,866½' to 10,954½' (gross interval, 17 holes total) with 75 sx Class "H" containing 8/10 of 1% Halid 9. Maxium squeeze pressure 4100#. Top of cement @ 10,735'.

7-25-78 Displaced hole with 9# brine water w/3% KCL & 1% 2264 Champ. Chemicals. Spotted 250 acetic Inh. 10% acid from 10,780' to 10,524'. PUH and set pkr. @ 10,478' on 333 JTS 2 3/8" tbg. Swabbed fluid to 5000'. RIH w/Dressar tbg gun & shot 2 holes @ each of following points 10,775' - 10,773' - 10,752' - 10,750' - 10,748' - 10,739' - 10,737' and 10,735'. Total of 16 holes. RIH w/swab found fluid level @ 8,000'; treated well w/58 bbls. of 10% Inh. acid. Swabbed well in and put on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Superintendent

DATE 11-2-79

(This space for Federal or State office use)

APPROVED BY GEORGE H. STEWART

ACTING DISTRICT ENGINEER

DATE

NOV 06 1979

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side