

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-072015-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HANSON FEDERAL #1

9. API Well No.

30-015-10068

10. Field and Pool, or Exploratory Area

AVALON (MORROW)

11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG 01 '94

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441 O. C. D.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

ARTESIA, OFFICE

660' FSL & 1980' FML, SEC. 34, T20S, R37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED

OPERATION: Complete in Lower Cherry Canyon

1. RUPU. PU & TIH w/ bit, DC's, and 2-7/8" tbg to 3665'. RU reverse unit and drill out cmt and CIBP.
2. Continue in hole to 4500' to insure csg is clear. TOH w/ bit, DC's and tbg.
3. RU wireline. Run GR/CBL/CCL from 4500' to TOC. Based on results of bond log, perforate to squeeze across zone at 3950'-4020'.
4. TIH w/ cmt retainer on 2-7/8" tbg. Set retainer above squeeze holes. Establish injection rate into squeeze perfs. Pump cmt as needed to obtain squeeze. Pull out of retainer and clear cmt. TOH w/ tbg.
5. PU & TIH w/ 2nd cmt retainer and tbg. Set retainer @ +/- 3700'.
6. Establish injection rate into perfs 3730'-3750'. Pump cmt as needed to obtain squeeze. Pull out of retainer and clear cmt. TOH w/ tbg.

SFF ATTACHED PAGE

14. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lara*

Title **REGULATORY ANALYST**

Date **JULY 7, 1994**

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Approved by
Conditions of approval, if any:

Title **Petroleum Engineer**

Date **7/29/94**