			NM OIL Drawer	CONS COMMISSION DD	CS
				a, NM 88210	
Form 3160-5 UNITED S June 1990) DEPARTMENT OF BUREAU OF LAND	THE INTERIOR		5. Lea	FORM APPROVED Budget Bureau No. 1004-013 Expires: March 31, 1993 use Designation and Serial No -072015-C	
SUNDRY NOTICES AND Do not use this form for proposals to drill or t Use "APPLICATION FOR PER	to deepen or reentry to a	a different reser	6. If 1	Indian, Allottee or Tribe Nam	¢
SUBMIT IN T	RIPLICATE		7. If	Unit or CA, Agreement Desig	nation
1. Type of Well Oil Well XX Well Other	······································			Il Name and No.	· · · · · · · · · · · · · · · · · ·
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			NSON FEDERAL #1	
MARALO, INC.				Well No. -015-10068	
P. O. BOX 832, MIDLAND, TX 79707 (915) 084-7441			10. Fi	eld and Pool, or Exploratory ALON (MORROW)	Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
660' FSL & 1980' FWL SEC. 34, T2OS, R27E		UNIT N		DY, NM	
12. CHECK APPROPRIATE BOX(s) TO			REPORT. O	R OTHER DATA	
	INDICATE NATORE	TYPE OF A		· · · · · · · · · · · · · · · · · · ·	<u> </u>
	XX Abandonment			Change of Plans	
X Notice of Intent	Abandonment Recompletion			New Construction	
Subsequent Report	Plugging Back			Non-Routine Fracturing	
	Casing Repair			Water Shut-Off Conversion to Injection	
Final Abandonment Notice	Altering Casing			Dispose Water	
	Other	······	(No	te: Report results of multiple compl	tion on Well
			Cor	npletion or Recompletion Report an	d Log torm.)
13. Describe Proposed or Completed Operations (Clearly state all pertin	ent details, and give pertinent dates, the for all markers and zones pertine	ncluding estimated date nt to this work.)*	Cor of starting any pro	npletion or Recompletion Report an oposed work. If well is direction	nally drilled,
give subsurface locations and measured and true vertical depi	ent details, and give pertinent dates, i ths for all markers and zones pertine ELEVATIONS:		Cor of starting any pro 6' KB(17' AGL)	npletion or Recompletion Report an oposed work. If well is direction 11,812' TD	3665' PBTD
 13. Describe Proposed or Completed Operations (Clearly state all pertingive subsurface locations and measured and true vertical dept PROPOSED OPERATION: Plug and Abandon 	ELEVATIONS:	3229' GL 324	of starting any pro 6' KB(17' AGL) 70 2 310' w/ 145	pposed work. If well is direction 11,812' TD 0 sx. circ	nally drilled, 3665' PBTD
give subsurface locations and measured and true vertical dept PROPOSED		3229'GL 324 9 5/8" 36# (5 1/2" 17 & 20# (of starting any pro 6' KB(17' AGL) 2 2,310' w/ 145 2 11,812' w/ 104 squeezed 410 sx	posed work. If well is direction 11,812' TD 0 sx. circ 0 sx. TOC - 7400' (Temp S from 6756' - 5600'	nally drilled, 3665' PBTD
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