

U. S. LAND OFFICE **NY 016062**
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company PAUL E. HASKINS Address 2007 Wilco Bldg., Midland, Texas
 Lessor or Tract H. M. Jennings Field Wildcat State New Mexico
~~Lambie Federal~~
 Well No. 1 Sec. 10 T. 20S R. 29E Meridian NMPM County Eddy
 Location 1980 ft. {N.} of S. Line and 1980 ft. {E.} of W. Line of Section 10 Elevation 3299
 (Specify flow relation to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul E. Harrison

Date January 14, 1963 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling December 30, 19 62 Finished drilling January 11, 19 63

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

RECEIVED
1963
JAN 10

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	550'	50 sacks	Pump truck	35	25 sacks

PLUGS AND ADAPTERS

Heaving plug—Material Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
22						

TOOLS USED

Rotary tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet.

Cable tools were used from -0- feet to 1378 feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Charles Lamb, Driller O. J. Green, Driller

LeRoy McKnight, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Surface Rock
40	130	90	Red Beds
130	140	10	Sand
140	194	54	Red Bed
194	200	6	Sand
200	250	50	Red Bed
250	305	55	Red Beds and gyp.
305	325	20	Anhydrite
325	420	95	Anhydrite and red beds
420	445	25	Anhydrite
445	550	105	Red beds
550	590	40	Salt and anhydrite
590	905	315	Salt
905	925	20	Lime and anhydrite
925	945	20	Lime, anhydrite and salt
945	1065	120	Salt
1065	1090	25	Salt and anhydrite
1090	1125	35	Anhydrite
1125	1165	40	Lime and anhydrite
1165	1205	40	Lime, anhydrite and sand
1205	1230	25	Anhydrite
1230	1295	65	Lime and anhydrite
1295	1315	20	Lime, anhydrite and sand
1315	1345	30	Sand
1345	1352	7	Lime

