

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-CATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED BY DEC 12 1986 O. C. D. ARTESIA OFFICE	5. LEASE DESIGNATION AND SERIAL NO. NM 04686-A
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702		7. UNIT AGREEMENT NAME Indian Basin
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1650' FSL and 1650' FWL		8. FARM OR LEASE NAME Indian Basin "B" Gas Com
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 3824' GR 3814'	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Indian Basin
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-21-S, R-23-E
		12. COUNTY OR PARISH Eddy
		13. STATE N. Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Abandon Morrow Gas Zone	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On August 15, 1986, a CIBP was set at 9300' w/ 30' of cement on top to abandon the Morrow formation in this dual well. The well is now a single Upper Penn producer. The Morrow zone had been shut-in since October of 1984, due to depletion of that zone.

ACCEPTED FOR RECORD

DEC 08 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Norma P. Egan TITLE Prod. Engineer DATE Nov. 3, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side