	TË OF NEW o MINERALS	RECEIVED	BY SANTA 187 DF ASSIGNM	ISERVATIC	88 XICO 87501	GAS N SUPPLEMENT NUMBER (NW) (SE) <u>AR-658</u> DATE <u>12-18-86</u> DATE <u>12-18-86</u>
The operator assigned an all	of the follow owable as sh	wing well has c own below.	omplied with	all the requirem	ents of the Oil (Conservation Division and the well is hereby
Date of Conn	ection		Date of	First Allowable	or Allowable Cha	1776
Date of Connection						
Operator Marathon Oil Co PoolIndian Basin Morrow						
Wall No 1 Unit Latter				Leas		
Well No. 1 Unit Letter						Twp Range23
Dedicated Acreage 640			Ke	Cevised Acreage		Difference
Acreage Factor1.00			Re	evised Acreage Factor		Difference
Deliverability			Re	evised Deliverability		Difference
A x D Factor Revised A x D Factor					Difference	
Well was a dual completion. P&A Indian Basin Morrow 8-15-86 OCD District No. II (still producing from Indian Basin U/Penn) CALCULATION OF SUPPLEMENTAL ALLOWABLE Previous Status Adjustments						
MONTH	TOP MU.	PREV. ALLOW.	HEV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						*Well deleted from Sched.
June						in Indian Basin Morrow
July				•	1-14-14 11-14-14	pool.
August	1					
September					······································	
October				it:		
November					()	
December				·		
January		·····				·
February	<u> </u>					1
March						
April						
					· · · · · · · · · · · · · · · · · · ·	
May						
June						
July	·					
August						
September						

Note: All gas volumes are in MCF @ 15.025 psia.

Jan. Schedule O/U Status

O/U Status

Allowable Production Difference

October November L'ecember TOTALS

Revised Nov.

•

R. L. Stamets, Division Director

Schedule To

Effective In Feb. Current Classification

Rich Brown Ву_____