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DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CONSERVATION COMSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.  LAND OFFICE  I RANSPORTER   OIL   GAS   GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAI	_ GAS
OPERATOR  1. PRORATION OFFICE		4	RECEIVED
Ralph Lon	ie		
PO Box 837, Reason(s) for filing (Check proper box)	Midland, Texas	7970/ Other (Please explain)	DEC 2 1995
Hew Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde	as X add Yas	com to liane
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND I			
Indian Basin		ame, Including Formation  dian Busin (Morrow	(Note of Lease State, Federal or Fee Federal
Unit Letter K; 16.	o Feet From The South LI	ne and 1650 Feet Fro	om The West
Line of Section 144 , Town	nship 2/-5 Range	23-E , NMPM,	Eddy County
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G.	AS Address (Give address to which an	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil  Oil Co., Off  Gas Plant and Gather  Name of Authorized Transporter of Casi	rator Indian Basin	> Box 1374, Ar	tesia, New Mexico
Name of Authorized Transporter of Casi	nghéad Gas 🔲 or Dry Gas 🔀	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool	, give commingling order number:	
Designate Type of Completion	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.
Date Spudded 12 - 28 - 6 V	Date Compl. Ready to Prod.	Total Depth 9600	P.B.T.D.
Freduct Busin (Morrow)	Name of Producing Formation  Morro W	Top Oil/Gas Pay 9457	Tubing Depth 9375
Perforations  Open Hole			Depth Casing Shoe 9426
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
83/4	7/8	9426	77.5
,	23/8	9375	7/1
V. TEST DATA AND REQUEST FO OIL WELL	R ALLOWABLE (Test must be able for this d	after recovery of total volume of load of eph or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		<u> </u>	
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Z/, 800 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	58
4. Buch Pressure	281/	Pucher	18/64
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and re Commission have been complied wi	gulations of the Oil Conservation	APPROVED	7.5. TURK
above is true and complete to the	best of my knowledge and belief.	BY ML Courses	reng
		TITLE ME BAS INSPECTAR	
-6.24 777		1	n compliance with RULE 1104.
/ Signat	ure)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
agent		tests taken on the well in acc	cordance with RULE 111.
/ (Title	NOV 19 1965	able on new and recompleted	nust be filled out completely for allow- wells.
(Date		well name or number, or transpo	II, and VI only for changes of owner, orten or other such change of condition.  Ist be filed for each pool in multiply
	-1	completed wells.	