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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

6 paid

Operator <i>Ralph Lowe</i>	
Address <i>PO Box 832, Midland, Texas 79701</i>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input checked="" type="checkbox"/>
	Condensate <input checked="" type="checkbox"/>
Other (Please explain) <i>add Gas com to lease name</i>	

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ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Indian Basin "B" Gas Com.</i>	Well No. <i>1</i>	Pool Name, Including Formation <i>Indian Basin (Upper Penn)</i>	Kind of Lease State, Federal or Fee <i>Federal</i>
Location			
Unit Letter <i>K</i> ; <i>1650</i> Feet From The <i>South</i> Line and <i>1650</i> Feet From The <i>West</i>			
Line of Section <i>14</i> , Township <i>21-S</i> Range <i>23-E</i> , NMPM, <i>Eddy</i> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<i>Marathon Oil Co., operator Indian Basin Gas Plant and Gathering System</i>	<i>Box 1324, Artesia, New Mexico</i>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<i>Same</i>	<i>Same</i>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>						
Date Spudded <i>12-28-62</i>	Date Compl. Ready to Prod. <i>2-27-63</i>		Total Depth <i>9600</i>			P.B.T.D.		
Pool <i>Indian Basin (Upper Penn)</i>	Name of Producing Formation <i>Upper Penn</i>		Top Oil/Gas Pay <i>7464</i>			Tubing Depth <i>7429</i>		
Perforations <i>7464-76; 7480-86; 7497-7503; 7511-21; 7536-48</i>						Depth Casing Shoe <i>9426</i>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
<i>12 1/2</i>	<i>9 5/8</i>		<i>1890</i>			<i>1100</i>		
<i>8 3/4</i>	<i>7</i>		<i>9426</i>			<i>775</i>		
	<i>2 3/8</i>		<i>7429</i>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <i>10,600</i>	Length of Test <i>9 hours</i>	Bbls. Condensate/MMCF <i>.77</i>	Gravity of Condensate <i>58</i>
Testing Method (pitot, back pr.) <i>4. Back Pressure</i>	Tubing Pressure <i>2570</i>	Casing Pressure <i>Packer</i>	Choke Size <i>19/64</i>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. ...
(Signature)
agent
(Title)
NOV 19 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED *JAN 2 1966*, 19
BY *ML Armstrong*
TITLE *OIL AND GAS INSPECTOR*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.