

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT
(Other side
reverse side)REPLICATE
stamps on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 04686-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian Basin "B" Gas "Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Up. Penn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-21S-23E

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 220, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FSL, 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

KB 3824'

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze & Reperforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well
Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9600'. Set RTTS packer @ 7330'. Halliburton squeezed perfs. in 7" casing from 7464-7548' w/200 sks. reg. cement 6/10 1% Halad 9 followed w/50 sks. reg. with no add. Max. press. 4200 psi, Min. Press. 2500 psi. Top cement @ 7385', drilled good cement to 7550'. Tested pipe & perfs. to 2200 psi for 30 mins., O.K.

Schlumberger perforated 7" pipe w/2 JSPF from 7464-65; 7470-71; 7483-84; 7498-99; 7513-14; 7539-40; 7545-46. All shots on target using 1 RA shot per interval.

Western Co. treated perfs. in 7" casing from 7464-7546' w/2000 gals. 15% Spearhead acid & 18 - 7/8" RCN ball sealers. Max. press. 4000 psi, Min. Press. 3300 psi, avg. rate 1.7 RPM, ISDP 2950 psi 10 min. SIP 1400 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supt.

(This space for Federal or State office use)

TITLE

DATE

RECEIVED
MAY 2 1967
U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO
DATE 4-27-67

APPROVED

R. L. BECKMAN
DISTRICT ENGINEER

CoPL; JHH; LHS; File

*See Instructions on Reverse Side