

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructi
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 04686-A
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 220, Hobbs, New Mexico		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL and 1650' FWL		8. FARM OR LEASE NAME Indian Basin "B" Gas "Com"
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 3824'		10. FIELD AND POOL, OR WILDCAT Indian Basin (Up. Penn.)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-21S-23E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Re-perforate and acidize

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-perforated Cisco Canyon with two shots per foot at 7464-65', 7470-71', 7483-84', 7498-99', 7513-14', 7539-40', and 7545-46'. Seven feet total. Treated perforations with 10,000 gals. 15% super retarded acid in five stages. Used paraffin beads for control. Max. press. 3700 psi, Min. press. 2300 psi, Avg. rate 4.5 BPM. Used lease condensate for pads. Good action on each stage of control beads. ISDP 2000 psi, 10 min. 1300 psi. Shut well in for two hours. Opened well to test tank to clean up. Press. after 1-1/4 hrs. 800 psi, choke 1/2".

RECEIVED
OCT 24 1968

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Heger

TITLE Area Supt.

DATE 10-22-68

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
OCT 23 1968

R. L. BELMONT

*See Instructions on Reverse Side

Dist.: CoPL; LHS; BGH; File