

NEW MEXICO
OIL CONSERVATION COMMISSION
 P. O. BOX 2088
SANTA FE, NEW MEXICO

RECEIVED
APR 15 1970

GAS SUPPLEMENT NO. (WV) (SE) SF 3026

DATE 4-14-70

D. C. C.
ARTESIA, OFFICE

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~Assignment~~ Allowable Change **2-1-70**
 Purchaser **INDIAN BASIN OIL CO.** Pool **INDIAN BASIN UPPER FENEL.**
 Operator **INDIAN BASIN OIL CO.** Lease **INDIAN BASIN 2 GAS COND**
 Well No. _____ Unit Letter **E** Sec. **24** Twp. **28** Rnge. **23**
 Dedicated Acreage _____ Revised Acreage _____ Difference _____
 Acreage Factor _____ Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____

ORIGINAL SIGNED

BY FRED MARES

GAS PRORATION SECTION

REGULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY		+ 25%	AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Previous Additional) ALLOWABLE + 25%

PREVIOUS MONTH NET ALLOW. MARCH REVISED MONTH NET ALLOW. NO CHANGE

PREVIOUS MONTH CURRENT ALLOW. MARCH REVISED MONTH CURRENT ALLOW. NO CHANGE

EFFECTIVE IN THE MAY PRORATION SCHEDULE.

REMARKS: This production allocation for 1970 should be 25%.

NOTICE OF SHUT-IN

The following described well has been shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
 Operator _____ Lease _____
 Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
 Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

NEW MEXICO
OIL CONSERVATION COMMISSION
RECEIVED

SANTA FE, NEW MEXICO

APR 15 1970

GAS SUPPLEMENT NO. 147 (25) SE 375
D.C.C. ARTESIA, OFFICE
NOTICE OF WELL CONNECTION OR AUTHORITY TO BE IN ALLOWABLE

ALL VOLUMES EXPRESSED IN MWT

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____
Purchaser _____
Operator _____
Well No. _____
Estimated Annual Production _____
Average Perforation Depth _____
Delivery Point _____
A & D Factor _____

ALLOWABLE IS SPECIFIED

RECALCULATION OF SUBSIDIZED ALLOWABLE

MONTH	ALLOWABLE DIFFERENCE	NEW	OLD	ALLOWABLE DIFFERENCE
JANUARY		JULY		
FEBRUARY		AUGUST		
MARCH		SEPTEMBER		
APRIL		OCTOBER		
MAY		NOVEMBER		
JUNE		DECEMBER		

TOTAL AMOUNT OF (ALLOWABLE) ALLOWABLE IS _____

PREVIOUS MONTH _____
PREVIOUS MONTH _____
EFFECTIVE IN THE _____

REMARKS: This production transaction is being made in accordance with the provisions of the Oil Conservation Commission.

NOTICE OF SHUT-IN

The following described well has been shut-in for failure to comply:

Well No. _____
Operator _____
Unit Owner _____
Reason for Shut-In _____
Date _____

A. A. FOSTER, JR., SECRETARY

B.