

OIL CONSERVATION DIVISION

P. O. BOX 2000

SAN FATE, NEW MEXICO 87501

REGISTRATION OFFICE
OPERATOR
LAND OFFICE
USUB.
FILE
INSTRUMENT
DATE
TIME

RECEIVED BY
OCT 30 1986
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
O.C.B.
ARTESIA, OFFICE

Timothy D. Collier

Address P. O. Box 798, Artesia, NM 88211-0798

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Effective as of October 1, 1986.
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒

If change of ownership give name and address of previous owner Barber Oil, Inc., P. O. Box 1658, Carlsbad, NM 88220

DESCRIPTION OF WELL AND LEASE
Lease Name Wills Federal Well No. 37 Pool Name, including Formation Russell-Yates Kind of Lease State, Federal or Fed. LC-050797
Location Unit Letter 6 : 660 Feet From The N Line and 2630 Feet From The E
Line of Section 13 Township 20S Range 28E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
Post FD-3
11-14-86
chg op

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shot-10) Casing Pressure (Shot-10) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Operator
[Signature]
[Signature]

OIL CONSERVATION DIVISION
NOV 10 1986
APPROVED BY Original Signed By Las A. Clements Supervisor District II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Filing fee is \$2.00 + 1.00 per 100 ft. for charges of completion.