NO. OF COPIES RECEIVED 5				
DISTRIBUTION	NEW MEXICO OI	NEW MEXICO OIL CONSERVATION COMMISSION Form C-1		
SANTA FE	REQUE	REQUEST FOR ALLOWABLE		
FILE /_	1	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL O	RECEIVED	
TRANSPORTER OIL	<del>-</del>	$\rho$	RECEIVE	
OPERATOR 2			SEP 2 1965	
PRORATION OFFICE  Operator			D. C. C.	
Barber Cil Inc.			ARTEBIA, OFFICE	
901 West Pierce Car	lsbad, Kew Mexico			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) <b>Change in opera</b>	ating ownership	
Recompletion	Oil Dr		ills to Barber Cil Inc.	
Change in Ownership	Casinghead Gas Co	ndensate Jan Wills	o fo Wille Fed	
If change of ownership give name and address of previous owner	Neil H. Wills-Drawe	r W-Carlsbad, New Mexico		
I. DESCRIPTION OF WELL AND	LEASE			
Lease Name	1 !	Name, Including Formation ussell. Pool-Yates Sand	Kind of Lease LG=050777 State, Federal or Fee Federal	
Wills-Fcderal Location	· · · · · · · · · · · · · · · · · · ·		inst	
Unit Letter;	L980 Feet From The North		The Last	
Line of Section 13 , To	ownship 20S Range	28E , NMPM, Fddy	County	
I. DESIGNATION OF TRANSPOR		GAS Address (Give address to which approx	ved copy of this form is to be sent)	
	or condensate [		rlsbad. NewMexico	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which approx		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		en .	
give location of tanks.  If this production is commingled w		None		
V. COMPLETION DATA	Oil Well Gas Wel	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Batto opiaada				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		AND CEMENTING RECORD	CACKE CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test must be able for thi	be after recovery of total volum <mark>e of load oil (</mark> 's depth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
			<u></u>	
GAS WELL			<del></del>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION COMMISSION  APPROVED SEP 3 1965	
		ion   APPROVED		
Commission have been complied above is true and complete to the	with and that the information give	$\gamma$ en   $\mathcal{M}\mathcal{L}$ / $\ell$	rove	

This form is to be filed in compliance with RULE 1104.

ME AFR BAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

President

8-24-65

(Title)

(Date)